

Week 09 04th March 2024

MARKET COMMENTARY:

Despite widespread discussions of green energy and zero emissions, coal remains a major economic force in the coming years. In the United States, coal mining companies are expanding production and investing in new mines, particularly for metallurgical-grade coal. Demand for this type of coal, used in steelmaking, is increasing, while demand for power generation coal is declining. Although U.S. coal imports are at their lowest since 2017, 2023 exports have rebounded to 2019 levels, representing an 18% increase over 2022.

IN A NUTSHELL:

- U.S. coal imports are at their lowest since 2017, while 2023 exports have rebounded to 2019 levels. (page 1)
- China's coal imports totalled 386.3 million metric tons in 2023, a jump from 257.2 million metric tons in 2022. (page 1)
- BCI TCE stands at USD 32,985 per day, consistently exceeding USD 10,000 daily since September 8th, 2023. (page 1)
- OPEC and its allies decided to extend production cuts until the end of June. (page 8)

China, the world's largest coal consumer and producer, is actively maintaining this position. In 2023, it approved 106GW of coal-based electricity generation capacity. Despite the country's climate goals, continued investment in new coal power suggests inadequate progress in overcoming systemic reliance on coal-fired electricity. China's coal output reached a record high of 4.65 billion metric tons in 2023. Additionally, despite increased domestic production, China's coal imports totalled 386.3 million metric tons in 2023, a jump from 257.2 million metric tons in 2022. While forecasts suggest similar import levels in 2024, the country's economic health remains uncertain due to corporate debt and a struggling property sector.

On the contrary to United States and China, India's thermal coal imports are expected to fall for the first time in 2024 since the COVID-19 pandemic due to increasing domestic output and record high inventories. Surging production by domestic coal miners have pushed stockpiles at power plants to record highs of over 43 million metric tons, prompting it to sell more to non-power sector users such as sponge iron and aluminium smelters, which have traditionally imported the coal fuel. India imported 176 million tons of thermal coal in 2023 but in 2024 the preliminary forecasts show that the imports are not going to be higher than 160 million tons, a decrease of 9% compared to 2023.

Coal demand continues to bolster the dry bulk market, particularly the Capesize sector, which is closely linked to coal trading. Following a strong year for Capesize S&P transactions in 2023 where over 100 vessels changed hands, 2024 appears to be continuing this trend. In the first quarter alone, 24 Capesize vessels have been sold – already exceeding Q1 2023 numbers by 1 vessel and matching the transaction volume of the entire first half of 2022. Greek owners have been particularly active, buying 8 vessels and selling 6 within this period.

Investor sentiment for large bulk carriers remains bullish, driven by healthy freight rates. The Baltic Capesize Timecharter Average stands at USD 32,985 per day, consistently exceeding USD 10,000 daily since September 8th, 2023. Subtracting the BALTIC Capesize Operating Expense index (USD 5,669/day) and the Capesize Dry Dock Daily cost (USD 404/

day), a Capesize vessel generates an estimated daily EBITDA of USD 26,912 — approximately USD 9.8 million annually. This represents almost 25% of the current value of a 10-year-old Japanese Capesize. In contrast, the yearly EBITDA of a Cape during Q1 2022 (based on Baltic Exchange indices) was significantly lower at around USD 3 million — only 10% of a Japanese Cape's USD 32 million valuation at the time. Similarly, in Q1 2023, the yearly EBITDA was slightly over USD 1 million, merely 4% of a 10 -year-old Cape's value.

		Week	Week	±%	Ave	rage Indi	ices
		9	8	±/0	2024	2023	2022
	BDI	2,203	1,866	18.1%	1,646	1,387	1,941
	BCI	3,977	3,145	26.5%	2,571	1,989	1,951
DRY	BPI	1,723	1,595	8.0%	1,581	1,437	2,314
	BSI	1,267	1,189	6.6%	1,111	1,029	2,027
	BHSI	722	628	15.0%	620	582	1,193
WET	BDTI	1,142	1,209	-5.5%	1,328	1,144	1,388
>	BCTI	986	1,062	-7.2%	1,047	802	1,232



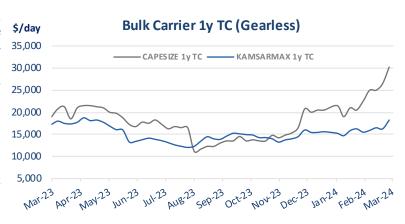
Capesize: Capesize index continues firm with 8 consecutive positive sessions. The BCI average of the 5 T/C routes this week improved by USD 7k/day closing at USD 32,985/day. Trip from Continent to F.East is up by USD 5k/day at USD 55,125/day, Transatlantic round voyage is higher by USD 4k/day at USD 32,750/day, while Transpacific return voyage is increased by 12k/day at USD 39,075/day. Scrubber fitted Capesize 1y T/C rate has increased at USD 31,500/day, while eco 180k Capesize is also firmer at USD 30,500/day.

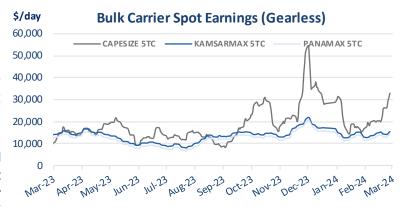
Panamax: The BPI-82 5 T/C route average started the week at USD 14,357/day closing with an increase at USD 15,509/day. Trip from Skaw-Gib to F.East is steady at USD 23,350/day, Pacific Return voyage is up by USD 2k/day at USD 17,541/day, while Transatlantic round voyage is marginally reduced at USD 11,760/day. Kamsarmax 1y T/C rate is firmer by 2k/day at USD 18,450/day, while Panamax 1y T/C is also firmer at USD 16,750/day.

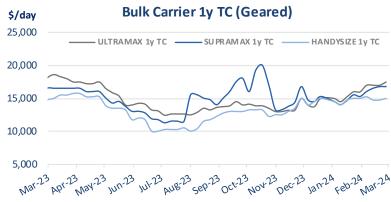
Ultramax: The BSI-63 Ultramax T/C average closed the week about 1k/day higher than its opening at USD 16,067/day. North China one Australian or Pacific R/V is improved by 2k/day at USD 15,100/day, USG to Skaw Passero is softer by 2.3k/day at USD 16,271/day. South China trip via Indonesia to EC India is up by 3k/day at USD 15,336/day, trip from South China via Indonesia to South China pays 3k/day more at USD 15,538/day and Med/BISea to China/S.Korea is stable at USD 27,900/day. 1y T/C rate for Ultramax is slightly improved at USD 17,700/day.

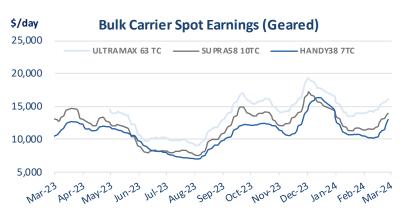
Supramax: The BSI-58 10 T/C average closed the week about USD 1k/day higher than its opening at USD 13,940/day. South China trip via Indonesia to EC India is improved by USD 3k/day at USD 13,786/day, W. Africa trip via ECSA to N. China is slightly reduced at USD 20,257/day. Canakkale trip via Med/BI Sea to China/S.Korea is marginally improved at USD 25,725/day, trip from US Gulf to Skaw-Passero is down by 2k/day at USD 14,350/day and Pacific round voyage is increased by USD 2k/day at USD 12,900/day. 1y T/C rate for Supramax is improved at USD 15,750/day.

Handysize: The BHSI-38 average of the 7 T/C is up by about 2k/day at USD 13,005/day. Skaw-Passero trip to Boston-Galveston pays marginally more at









USD 11,921/day, Brazil to Continent pays about 1k/day more at USD 15,472/day, S.E. Asia trip to Spore/Japan is firmer by 3k/day at USD 14,781/day. China/S.Korea/Japan round trip is increased by USD 3k/day at USD 13,775/day and U.S. Gulf to Continent is slightly softer at USD 9,964/day. 38K Handy 1y T/C rate is up this week at USD 14,200/day while 32k Handy 1y T/C is also slightly improved at USD 12,850/day in Atlantic, and USD 12,000/day in Pacific region.

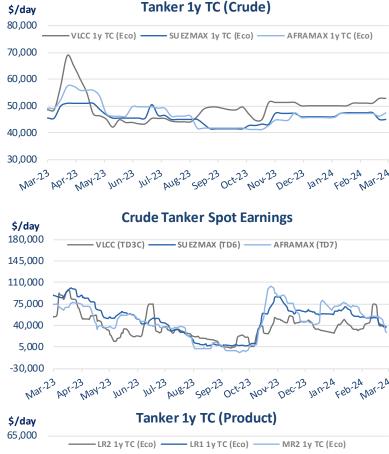


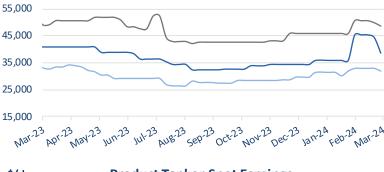
VLCC: average T/CE ended the week down by 4k/80,000 ay at USD 40,202/day. M.East Gulf to China trip is rediced by 6k/day at USD 36,672/day, while 70,000 M.East Gulf to Singapore trip is down by 6k/day at USD 39,459/day. W.Africa to China trip is down by 5.6k/day at USD 40,356/day and US Gulf to China trip is stable at USD 43,684/day. 1y T/C Rate for 310k dwt D/H Eco VLCC is USD 53,000/day.

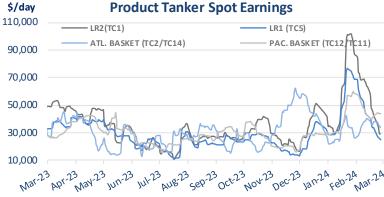
Suezmax: average T/CE closed the week steady at USD 38,397/day. W.Africa to Continent trip is up by 1k/day at USD 38,585/day, Black Sea to Med is slightly softer at USD 38,208/day, while M.East Gulf to Med trip is steady at USD 45,533/day. 1y T/C Rate for 150k dwt D/H Eco Suezmax is USD 45,250/day.

Aframax: average T/CE closed the week lower by 8k/day at USD 35,189/day. North Sea to Continent trip is down by 26k/day at USD 27,735/day, Kuwait to Singapore is up by 1k/day at USD 45,289/day, while Caribbean to US Gulf trip is down by 5k/day at USD 37,749/day. Trip from S.E. Asia to E.C. Australia is up by 3k/day at USD 33,747/day & Cross Med trip is down by 16k/day at USD 16,913/day. US Gulf to UKC is down by 2k/day at USD 45,444/day and EC Mexico to US Gulf trip is down by 8k/day at USD 42,008/day. 1y T/C Rate for 110k dwt D/H Eco Aframax is firmer since last week, at USD 47,750/day.

Products: The **LR2** route (TC1) M.East to Japan is this week lower by USD 13k/day at USD 29,242/ day. Trip from (TC15) Med to F.East has decreased by 14k/day at USD 29,976/day and AG to UK CONT is down by 11k/day at USD 42,786/day. The LR1 route (TC5) M.East Gulf to Japan is down by USD 10k/day at USD 24,815/day, while the (TC8) M.East Gulf to UK-Cont is down by 7k/day at USD 41,571/day and the (TC16) Amsterdam to Lome trip is reduced by 10k/day at USD 32,142/day. The MR Atlantic Basket earnings are decreased by 4k/ day at USD 33,704/day & the MR Pacific Basket earnings are up by 1k/day at USD 43,739/day, with **MR** route from Rotterdam to N.Y. softer by USD 3k/day at USD 29,392/day, (TC6) Intermed (Algeria to Euro Med) earnings is firmer by 7k/day at USD 57,498/day, US Gulf to Continent down by





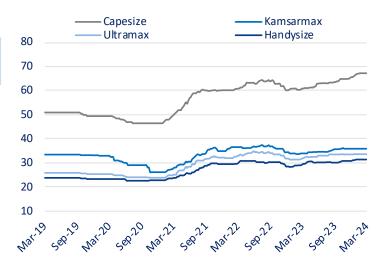


3k/day at USD 15,494/day, US Gulf to Brazil is lower by 4k/day at USD 29,105/day and ARA to W. Africa down by 3k/day at USD 32,649/day. Eco LR2 1y T/C rate is softer at USD 49,000/day, while Eco MR2 1y T/C rate is also softer at USD 32,250/day.



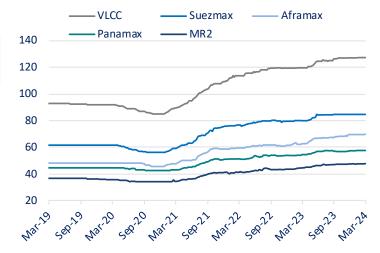
Dry Newbuilding Prices (\$ mills)

Size	Mar	Feb	±%	Average Prices				
3126	2024	2023	±70	2024	2023	2022		
Capesize	67.4	60.5	11%	67.3	63.0	62.5		
Kamsarmax	36.0	33.8	7%	36.0	34.9	36.4		
Ultramax	33.6	31.5	7%	33.6	32.8	33.4		
Handysize	31.6	29.2	8%	31.6	30.3	30.3		



Tanker Newbuilding Prices (\$ mills)

Size	Mar	Feb	±%	Average Prices				
3126	2024	2023	170	2024	2023	2022		
VLCC	127.8	120.0	7%	127.7	124.2	117.2		
Suezmax	85.0	80.3	6%	85.0	83.2	78.7		
Aframax	70.0	62.5	12%	69.8	66.5	61.0		
Panamax	57.6	54.0	7%	57.6	56.1	52.7		
MR2	47.5	44.1	8%	47.3	45.9	42.3		



Newbuilding Activity:

Large vessels continue to dominate new orders. DHT placed an order for two 320,000 DWT and two 300,000 DWT scrubber-fitted VLCCs at Hyundai Samho. Trafigura also ordered two scrubber-fitted VLCCs at Hantong. In the Dry Bulk Market, Qindao Beihei received an order for two Newcastlemaxes from Berge Bulk and an order for four Newcastlemaxes from EPS, all dual-fueled ammonia ready. Finally, in the Gas Market, Capital Gas placed an order for four 174,000 CBM methanol-ready LNG carriers at Hyundai Samho.

			NEWB	UILDING ORDERS			
TYPE	E UNITS SIZE YARD		YARD	BUYER	PRICE (\$ mills)	DELIVERY	COMMENTS
TANKER	2	320,000 DWT	HYUNDAI SAMHO	DHT	128.50 EACH	H2 2026	SCRUBBER FITTED
TANKER	2	300,000 DWT	HYUNDAI SAMHO	DHT	128.50 EACH	H2 2026	SCRUBBER FITTED
TANKER	2	319,000 DWT	TRAFIGURA	TRAFIGURA	113 EACH	H2 2026	SCRUBBER FITTED
TANKER	2	115,000 DWT	GSI	EPS	N/A	H1 2027	LNG DF
TANKER	2	17,000 DWT	CHINA MERCHANTS	EURONAV	N/A	Q4 2026	METHANOL DF
LNG	4	174,000 CBM	HYUNDAI SAMHO	CAPITAL GAS	N/A	2028	
ВС	2	210,000 DWT	QINDAO BEIHEI	BERGE BULK	XS 80 EACH	Q4 2027	AMMONIA DF
BC	4	210,000 DWT	QINDAO BEIHEI	EPS	XS 80 EACH	2028	AMMONIA DF
BC	2	180,000 DWT	NAMURA	NORDEN	73 EACH	2027	
BC	2	63,500 DWT	JIANGSU HANTONG	ATLANSKA PROVIDHA	32.5 EACH	H2 2026	



	DRY SECONDHAND PRICES (\$ mills)								
		Mar 2024	Feb 2023	±%	Ave 2024	rage Pi 2023	rices 2022		
	Resale	75.5	53.5	41%	73.3	61.4	59.1		
Capesize	5 Year	61.5	44.0	40%	57.4	49.1	49.1		
Capesize	10 Year	42.0	29.0	45%	37.8	30.4	32.4		
	15 Year	27.6	18.5	49%	24.7	19.7	20.7		
	Resale	41.6	36.5	14%	40.2	37.9	40.6		
Kamsarmax	5 Year	35.8	30.0	19%	34.4	31.8	31.8		
	10 Year	27.0	22.5	20%	25.9	22.9	25.3		
Panamax	15 Year	17.5	14.8	19%	16.6	14.9	16.9		
Ultramax	Resale	41.2	35.5	16%	38.3	36.2	38.4		
Oltrailiax	5 Year	33.6	28.5	18%	31.6	29.7	29.7		
Sunramay	10 Year	26.8	18.5	45%	24.2	19.6	21.7		
Supramax	15 Year	15.5	14.8	5%	15.2	14.4	16.5		
	Resale	33.6	28.5	18%	33.4	31.0	31.0		
Handysize	5 Year	27.0	24.5	10%	26.9	25.2	25.2		
Tialluysize	10 Year	19.5	16.5	18%	18.5	17.2	18.2		
	15 Year	12.4	10.5	18%	11.9	11.0	11.8		

Dry S&P Activity:

On the Newcastlemax sector, clients of Winning Shipping acquired the "Shin Koryu" - 208K/2009 Universal for USD 33.2 mills. Moving to Capesize sector, the Scrubber fitted "Mount Carmel" - 177K/2007 Namura was sold for USD 25 mills to Chinese buyers. The Scrubber fitted Kamsarmax "Grand Radiant"-82K/2021 Yamic was sold for USD 38 mills to clients of Kassian, while European buyers acquired the "Aquavita Sol" - 82K/2020 Jiangsu Hantong for USD 33.5 mills. On the Ultramax sector, the "Andromeda"-62K/2011 Oshima was sold for USD 21 mills to Turkish buyers, while the Supramax "ASL Fortune" - 58K/2012 Tsuneishi Cebu for USD 19.3 mills. Last but not least, the Scrubber fitted, OHBS and Electronic M/E Handysize "Australian Bulker" - 36K/2017 Shikoku found new owners for USD 24 mills, while Greek buyers acquired the "Pan Kristine" - 33K/2011 Nantong Huigang for USD11 mills.

				BULK CARRIER SALES			
NAME	DWT	YEAR	COUNTRY	YARD	BUYERS	PRICE (\$ mills)	COMMENTS
SHIN KORYU	207,991	2009	JAPAN	UNIVERSAL	WINNING SHIP- PING	33.2	
ENCO OMMODUS	169,098	2009	S. KOREA	SUNGDONG	CHINESE	22.5	SCRUBBER FITTED
MOUNT CARMEL	177,003	2007	JAPAN	NAMURA	CHINESE	25	SCRUBBER FITTED
GRAND RADIANT	82,298	2021	CHINA	YAMIC	KASSIAN	38	SCRUBBER FITTED
AQUAVITA SOL	81,541	2020	CHINA	JIANGSU HANTONG	EUROPEAN	33.5	
ANDROMEDA	61,501	2011	JAPAN	OSHIMA	TURKISH	21	
PARADISE ISLAND	57,835	2014	PHILIPPINES	TSUNEISHI CEBU	UNDISCLOSED	21.9	
ASL FORTUNE	58,096	2012	PHILIPPINES	TSUNEISHI CEBU	UNDISCLOSED	19.3	
AUSTRALIAN BULKER	36,228	2017	JAPAN	SHIKOKU	UNDISCLOSED	24	SCRUBBER FITTED, OHBS, ELECTRONIC M/I
IVS IBIS	28,238	2012	JAPAN	IMABARI	UNDISCLOSED	11.7	
PAN KRISTINE	33,303	2011	CHINA	NANTONG HUIGANG	GREEK	11	
OCCITAN KEY	27,112	2006	ARGENTINA	ENTE ADMINISTRADOR	UNDISCLOSED	LOW 6	



TANKER SECONDHAND PRICES (\$ mills)								
		Mar	Feb	.0/	Ave	erage Prices		
		2024	2023	±%	2024	2023	2022	
	Resale	142.1	124.0	15%	138.1	125.1	106.5	
VLCC	5 Year	112.5	100.0	13%	108.7	99.5	99.5	
VLCC	10 Year	83.5	76.4	9%	79.6	75.0	56.7	
	15 Year	57.6	60.0	-4%	57.1	58.6	41.7	
	Resale	98.6	85.4	16%	96.8	88.5	74.9	
Suezmax	5 Year	83.0	67.8	22%	81.7	72.0	72.0	
Jueziliax	10 Year	67.8	52.8	28%	65.4	56.3	39.3	
	15 Year	49.7	39.9	25%	46.2	40.9	28.5	
	Resale	82.7	74.6	11%	82.8	78.6	65.1	
Aframax	5 Year	71.6	62.4	15%	71.6	64.5	64.5	
Allamax	10 Year	57.6	49.6	16%	57.6	51.6	35.3	
	15 Year	40.6	37.7	8%	40.5	38.1	25.1	
	Resale	53.0	47.4	12%	53.0	49.6	43.0	
MR2	5 Year	45.3	41.2	10%	45.1	41.6	41.6	
IVII\Z	10 Year	37.8	32.5	16%	37.1	33.0	24.7	
	15 Year	26.4	22.0	20%	26.4	23.2	16.0	

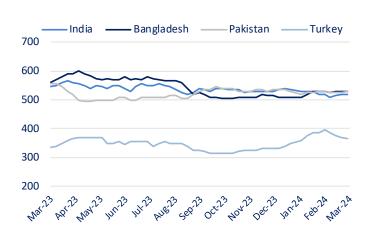
Tanker S&P Activity:

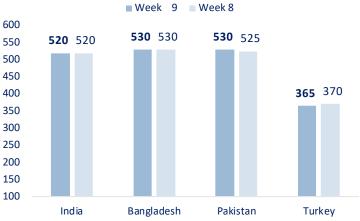
The Scrubber fitted VLCC "Eco Seas" - 300K/2016 Daewoo was sold for USD 98.5 mills to Turkish buyers basis TC attached at USD 45k/day for 5 years with a 2-year extension option. On the Aframax sector, the "Sea Hazel" - 106K/2004 Tsuneishi changed hands for USD 29 mills. Finally, the StSt Chemical tanker "Nq Acacia" - 20K/2016 Ningbo Xinle was sold for USD 28 mills to clients of Tristar eships buyers.

NAME	DWT	YEAR	COUNTRY	YARD	BUYERS	PRICE (\$ mills)	COMMENTS
ECO SEAS	299,998	2016	S. KOREA	DAEWOO	TURKISH	98.5	SCRUBBER FITTED, BASIS TC ATTACHED AT USD 45K/DAY FOR 5 YEARS WITH A 2-YEAR EXTENSION OPTION
SEA HAZEL	106,085	2004	JAPAN	TSUNEISHI	UNDISCLOSED	29	SS: 01/2029 - DD: 01/2027
NQ ACACIA	19,801	2016	CHINA	NINGBO XINLE	TRISTAR ESHIPS	28	StSt
CHEM ALYA	17,055	2009	CHINA	NINGBO XINLE	UNDISCLOSED	15	

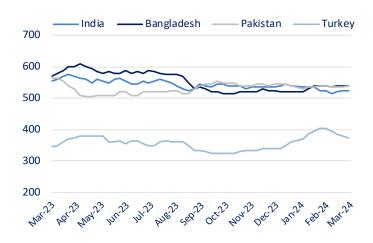


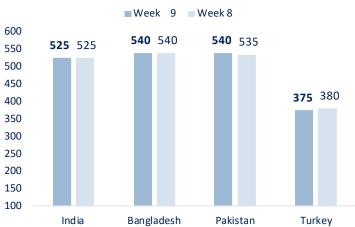
Dry Demolition Prices (\$/LDT)





Tanker Demolition Prices (\$/LDT)





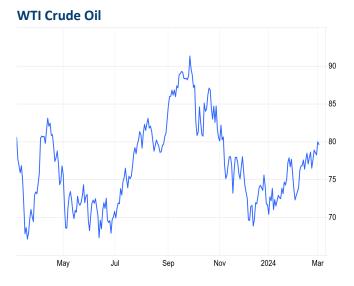
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NAME	ТҮРЕ	YEAR	DWT	LDT	COUNTRY	PRICE (\$/LDT)	BUYERS	COMMENTS
ISL STAR	ВС	1999	74,461	10,177	JAPAN	525	BANGLADESH	
QATAR ANA	ВС	1989	43,655	8,015	JAPAN	509	PAKISTAN	
OSCAR 1	GC	1995	8,642	2,516	JAPAN	475	INDIA	
EASTERN TIGER	TANKER	1997	4,999	2,024	JAPAN	N/A	INDIA	
MTT TANJUNG MANIS	CONTAINER	1999	12,171	5,468	TURKEY	505	BANGLADESH	
SINAR TARAKAN	GAS	1995	3,281	2,080	JAPAN	540	BANGLADESH	

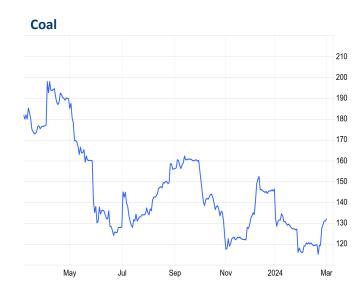


СОММО	COMMODITIES AND CURRENCIES								
Energy	Price	Weekly	YoY						
Crude Oil	80.129	3.29%	-0.54%						
Brent	83.881	2.71%	-2.03%						
Natural gas	1.8828	7.96%	-31.03%						
Gasoline	2.6103	2.08%	-6.24%						
Heating oil	2.6987	-0.32%	-4.94%						
Ethanol	1.4775	-2.15%	-30.96%						
Naphtha	687.86	4.21%	-5.64%						
Propane	0.86	-4.10%	-4.14%						
Uranium	95	-6.82%	86.27%						
Methanol	2545	0.00%	-2.94%						
TTF Gas	24.89	3.67%	-40.95%						
UK Gas	62.1	4.72%	-41.23%						
Metals									
Gold	2,084.1	2.63%	12.85%						
Silver	23.1	2.74%	9.93%						
Platinum	890.4	1.18%	-8.76%						
Industrial									
Copper	3.8825	1.64%	-5.14%						
Coal	132	10.55%	-31.61%						
Steel	3701	-0.99%	-12.01%						
Iron Ore	117.5	-4.86%	-8.91%						
Aluminum	2230.5	2.32%	-6.75%						
Iron Ore Fe62%	113.89	-10.22%	-10.34%						
Currencies									
EUR/USD	1.08457	-0.01%	1.57%						
GBP/USD	1.26684	-0.11%	5.39%						
USD/JPY	150.328	-0.24%	10.61%						
USD/CNY	7.21115	0.02%	3.76%						
USD/CHF	0.882	0.25%	-5.23%						
USD/SGD	1.34353	-0.04%	-0.11%						
USD/KRW	1332.58	0.05%	2.75%						
USD/INR	82.9	0.07%	1.33%						

Bunker				Spread	Diff	%
Prices	VLSFO	IFO380	MGO	VLSFO-	Spread	Spread
(in \$)				IFO380	w-o-w	W-O-W
Singapore	641.00	450.00	796.00	191.00	-0.5	-0.3%
Rotterdam	583.00	459.50	779.50	123.50	9.0	7.9%
Fujairah	635.50	435.50	888.50	200.00	3.0	1.5%
Houston	633.50	464.50	845.50	169.00	2.0	1.2%

- In the U.S., the Dow Jones Industrial Average fell slightly by 0.1%, closing at 39,087 points. Meanwhile, the S&P 500 rose 0.95% to 5,137 points, and the NASDAQ climbed 1.74% to 16,275 points. Major European indices ended the week roughly flat compared to the previous one. The Euro Stoxx50 edged up slightly by 0.81% to 4,912 points, while the Stoxx600 saw a minor increase of 0.07%, closing at 498 points. Asian markets exhibited mixed performance. The Nikkei gained 2.08% on a weekly basis, finishing at 39,911 points. In contrast, the Hang Seng Index dipped by 0.82% to 16,589 points. The CSI 300 index, however, closed the week 1.38% higher than the previous week, reaching 3,538 points.
- WTI crude oil futures surged to around \$80 per barrel on Monday, nearing highs not seen since November. This follows a 4.5% gain last week, fueled by OPEC and its allies' decision to extend production cuts until the end of June.
- Newcastle coal futures surged past \$130 per ton, reaching a one-month high. This comes despite a slight dip in Asia's seaborne thermal coal imports in January (77.65 million metric tons), a 5% decrease from December's record.







XCLUSIV SHIPBROKERS INC.

Kifissias 342 Avenue, 15451 Psychico, Athens, Hellas.

> T: +30 210 6710222 **E**: snp@xclusiv.gr

Nassos Anastasopoulos

Assets / SnP & NB nas@xclusiv.gr

Stathis Arfariotis

Assets / SnP & NB stas@xclusiv.gr

Alexandros Koutalianos

Assets / SnP & NB aik@xclusiv.gr

Panagiotis Tsilingiris

Assets & Finance pt@xclusiv.gr

Apostolos Archontakis

Assets / SnP & NB apa@xclusiv.gr

Nikos Berdelis

Assets / SnP & Projects nsb@xclusiv.gr

Yannis Olziersky

Assets / SnP & NB

yo@xclusiv.gr

Dimitris Roumeliotis

Research Analyst

research@xclusiv.gr

Afroditi Argouslidou

Office Admin & Accounts

info@xclusiv.gr

Andreas Arfariotis

Assets / SnP & NB

ana@xclusiv.gr

John N. Cotzias

Assets / SnP & Projects

jnc@xclusiv.gr

Tom Spencer

Assets / SnP & Projects

ts@xclusiv.gr

Eirini Diamantara

Research Analyst

research@xclusiv.gr

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