Weekly Shipping Market Update

19th - 25th July 2021 | Week 29

Market Analysis

One of the major trades that has helped drive the rapid rise in the dry bulk market this year has undoubtedly been that of iron ore. The most prominent commodity in the dry bulk space has had an exceptional bull run since the end of 2020 and still seems to have plenty more gains to give moving forward. Prices for Iron ore in China have reached double digit growth figures compared to those witnessed over the past 5 years and look to be holding stable at these high levels for now. Yet despite all this, its not as if there are now cracks to be seen in this pristine picture being painted. With steel producers in China's Jiangsu, Fujian and Yunnan provinces being under considerable pressure from the central government to scale back their production figures in an effort to both cool off the market and curb carbon emissions, the market seemed to have been in slight retreat this past week. However, this market view seems to have only been limited for the time being to the paper markets, given that the number of loadings for July and early August seem to be still holding on track and at fairly strong levels, while port stockpiles seem to be again on the rise since their recent low point in mid-June and now once again at levels just above the average noted in the year so

Yet the bull run seems to still have plenty of steam left in it. Iron ore supplies globally are already quite stretched and show significant resistance in increasing by any significant amount relatively soon. This means that despite any possibility of a clamping down of steel production levels in China, with iron ore output being fairly inelastic in the short-run, we are unlikely to see any major negative effect take place on iron ore prices, something which should in theory keep the overall perception of the market on a firm bull run. This has something that has already been seen over the past few months, where there has been considerable difficulty for prices of iron ore to fall back towards their 5-year historical ranges, even during periods were trading volumes have eased back. What is more is that steel demand growth globally is still riding high and even if China eases back, there still seems to be ample dynamics to keep the market strong well into 2022. This is also true for dry bulk shipping as well, with the fleet already well "tied up" with current trading volumes and with a current orderbook that is one of the lowest historically as a percentage of the actively trading fleet and likely to drop further given the surmounting difficulties in placing any large-scale new ordering with relatively early deliveries. This past week the Capesize market showed its resilience with the Pacific basin showing more the enough momentum to support the market and push for further gains to be made on the side of freight rates.

This as such is likely to give the capsize market a dimension that has yet be unable to show in the year thus far. Up to this point the market has lagged in performance compared to some of the smaller dry bulk size segments. A large part has been played by the stronger performance of some of the other dry bulk commodities such as grains, steel products and other minor bulks. However, a strong performance during the month of August could help transform the market and regain it leading role within the dry bulk space. For the time being it seems as though most in the market are still skeptical as to its long-term potential, typically opting for the more flexible and currently more promising opportunities provided in the smaller size segments.

George Lazaridis Head of Research & Valuations



Week in numbers

Dry Bulk Freight Market

| | | | W-O-W change | | | | |
|------|--------|--------|------------------|-------------|-------|--|--|
| | 23 Jul | | | $\pm\Delta$ | ±% | | |
| BDI | 3,199 | \sim | A | 160 | 5.3% | | |
| BCI | 3,915 | \sim | \blacktriangle | 473 | 14% | | |
| BPI | 3,528 | _ | \blacksquare | -107 | -2.9% | | |
| BSI | 2,871 | \sim | \blacktriangle | 96 | 3.5% | | |
| BHSI | 1,736 | | \blacktriangle | 67 | 4.0% | | |

Tanker Freight Market

| | | W-O-W change | | | | | | |
|------|--------|--------------|----------------|-------------|-------|--|--|--|
| | 23 Jul | | | $\pm\Delta$ | ±% | | | |
| BDTI | 593 | | | 4 | 0.7% | | | |
| BCTI | 457 | ~~ | \blacksquare | -6 | -1.3% | | | |

Newbuilding Market

| Aggregate | Price Inde | 1 | M-O-M change | | | |
|-----------|------------|---|------------------|-------------|------|--|
| | 23 Jul | | | $\pm\Delta$ | ±% | |
| Bulkers | 106 | | | 6 | 6.2% | |
| Cont | 94 | | | 0 | 0.0% | |
| Tankers | 108 | | \blacktriangle | 5 | 4.3% | |
| Gas | 91 | | | 0 | 0.0% | |

Secondhand Market

| Aggregate F | Price Inde | - 1 | M-O-M change | | | |
|-------------|------------|-----|------------------|-------------|------|--|
| | 23 Jul | | | $\pm\Delta$ | ±% | |
| Capesize | 75 | | \blacktriangle | 1 | 2.0% | |
| Panamax | 85 | | | 4 | 5.1% | |
| Supramax | 91 | | | 8 | 9.0% | |
| Handysize | 93 | | \blacktriangle | 7 | 8.8% | |
| VLCC | 102 | | | 3 | 2.9% | |
| Suezmax | 85 | | \blacktriangle | 2 | 2.7% | |
| Aframax | 111 | | | 0 | 0.4% | |
| MR | 126 | | \blacktriangle | 3 | 2.7% | |
| | | | | | | |

Demolition Market

| Avg Price Index (main 5 regions) | | | | W-O-W change | | | |
|----------------------------------|--------|--|------------------|--------------|------|--|--|
| | 23 Jul | | | $\pm\Delta$ | ±% | | |
| Dry | 505 | | \blacktriangle | 5 | 1.0% | | |
| Wet | 515 | | \blacktriangle | 5 | 1.0% | | |

Economic Indicators

| | | | | M-O-M change | | | |
|--------------|--------|------|------------------|--------------|-------|--|--|
| | 23 Jul | | | $\pm\Delta$ | ±% | | |
| Gold \$ | 1,789 | ~~~~ | \blacktriangle | 28 | 1.6% | | |
| Oil WTI \$ | 71 | ~~~ | \blacktriangle | 1 | 1.8% | | |
| Oil Brent \$ | 73 | ~~~ | | 1 | 1.6% | | |
| Iron Ore | 202 | | ▼ | -15 | -7.1% | | |
| Coal | 127 | | | 12 | 10.4% | | |
| | | | | | | | |







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Freight Market Dry Bulkers - Spot Market



19th - 25th July 2021

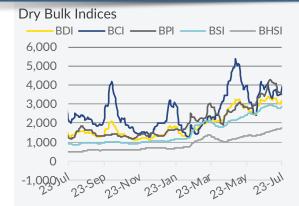
Capesize – The Capesize freight market returned back to levels above the US\$30,000 mark this past week, posting a 13.7% w-o-w rise. These robust gains were nourished by the very active transpacific market and the intense interest from charterers for the Australia-China route. In the Atlantic, things were not equally impressive, albeit owners' strong sentiment retained rates at high levels.

Panamax – In contrast to Capes, a small correction was witnessed in the Panamax/Kamsarmax freight market during this past week, with the BPI TCA figure closing at US\$31,756. The lack of fresh demand in ESCA pushed rates on a downward trajectory in the Atlantic basin. Meanwhile, activity in the Pacific was modest, with strong interest for coal cargoes from Indonesia and Australia, but anemic demand elsewhere in the region.

Supramax – Freight rates came back on a rising mood this past week with a very active market pushing numbers higher. The BSI TCA rose by 3.4% w-o-w. A robust demand scene in the Atlantic, and in particular the USG region, helped trim tonnage list and surge earnings. At the same time, a fresh series of enquiries was witnessed in the Pacific basin as well during the week, boosting rates even higher and providing ample support to these recent gains.

Handysize – The positive momentum resumed for yet another week in the, as reflected in the 4% w-o-w upsurge noted in the BHSI TCA figure. Freight rates were boosted further despite the moderate interest noted in the ESCA region, which was also the key driver for the previous week's rise. Elsewhere, activity was strong, allowing owners to seek higher premiums once more.

| Spot market rates & ind | Spot market rates & indices | | | | | | |
|-------------------------|-----------------------------|-----------|--------|-----------|-----------|--|--|
| | 23 Jul | 16 Jul | ±% | 2021 | 2020 | | |
| Baltic Dry Index | | | | | | | |
| BDI | 3,199 | 3,039 | 5.3% | 2,364 | 1,066 | | |
| Capesize | | | | | | | |
| BCI | 3,915 | 3,442 | 13.7% | 2,975 | 1,450 | | |
| BCI 5TC | \$ 32,469 | \$ 28,542 | 13.8% | \$ 24,676 | \$ 13,050 | | |
| ATLANTIC RV | \$ 30,850 | \$ 32,188 | -4.2% | \$ 25,868 | \$ 13,734 | | |
| Cont / FEast | \$ 54,750 | \$ 53,735 | 1.9% | \$ 43,376 | \$ 27,572 | | |
| PACIFIC RV | \$ 38,763 | \$ 27,392 | 41.5% | \$ 25,460 | \$ 13,069 | | |
| FEast / ECSA | \$ 29,637 | \$ 24,668 | 20.1% | \$ 21,764 | \$ 11,711 | | |
| Panamax | | | | | | | |
| BPI | 3,528 | 3,635 | -2.9% | 2,631 | 1,103 | | |
| BPI - TCA | \$ 31,756 | \$ 32,719 | -2.9% | \$ 23,681 | \$ 9,927 | | |
| ATLANTIC RV | \$ 31,825 | \$ 35,800 | -11.1% | \$ 23,160 | \$ 9,527 | | |
| Cont / FEast | \$ 50,366 | \$ 51,959 | -3.1% | \$ 34,238 | \$ 17,999 | | |
| PACIFIC RV | \$ 28,827 | \$ 28,623 | 0.7% | \$ 23,406 | \$ 9,104 | | |
| FEast / Cont | \$ 17,744 | \$ 17,635 | 0.6% | \$ 11,559 | \$ 2,729 | | |
| Supramax | | | | | | | |
| BSI | 2,871 | 2,775 | 3.5% | 2,020 | 746 | | |
| BSI - TCA | \$ 31,577 | \$ 30,526 | 3.4% | \$ 22,219 | \$ 8,210 | | |
| USG / FEast | \$ 41,938 | \$ 39,356 | 6.6% | \$ 31,111 | \$ 19,867 | | |
| Med / Feast | \$ 53,521 | \$ 52,332 | 2.3% | \$ 31,945 | \$ 17,570 | | |
| PACIFIC RV | \$ 28,700 | \$ 27,621 | 3.9% | \$ 21,707 | \$ 7,188 | | |
| FEast / Cont | \$ 28,760 | \$ 28,450 | 1.1% | \$ 18,102 | \$ 2,634 | | |
| USG / Skaw | \$ 32,893 | \$ 29,536 | 11.4% | \$ 24,993 | \$ 13,320 | | |
| Skaw / USG | \$ 32,673 | \$ 31,759 | 2.9% | \$ 20,121 | \$ 7,598 | | |
| Handysize | | | | | | | |
| BHSI | 1,736 | 1,669 | 4.0% | 1,150 | 447 | | |
| BHSI - TCA | \$ 31,246 | \$ 30,048 | 4.0% | \$ 20,693 | \$ 8,040 | | |
| Skaw / Rio | \$ 28,036 | \$ 26,886 | 4.3% | \$ 18,124 | \$ 8,269 | | |
| Skaw / Boston | \$ 29,679 | \$ 28,221 | 5.2% | \$ 18,368 | \$ 8,606 | | |
| Rio / Skaw | \$ 41,906 | \$ 40,783 | 2.8% | \$ 25,179 | \$ 10,415 | | |
| USG / Skaw | \$ 30,357 | \$ 25,693 | 18.2% | \$ 19,049 | \$ 10,065 | | |
| SEAsia / Aus / Jap | \$ 31,029 | \$ 30,694 | 1.1% | \$ 22,014 | \$ 7,264 | | |
| PACIFIC RV | \$ 29,500 | \$ 29,163 | 1.2% | \$ 20,820 | \$ 6,510 | | |





















Freight Market Tankers - Spot Market



19th - 25th July 2021

Crude Oil Carriers - A rather uninspiring week for the crude oil freight market, given the stagnant mood as of late. At the same time, the BDTI witnessed an uptick of 0.7%. In the VLs, we didn't experience any considerable shift in trend these past few days, with Middle Eastern numbers though finishing on a positive tone, albeit marginally. On the other hand, the West Africa market remained static. In the Suezmaxes, the stringer tonnage availability helped freight numbers slightly. However, both the BSEA/Med and MEG/Med trades were under pressure throughout the week. In the Aframaxes, it was a rather indifferent week, with most routes, remaining positive. At this point, we see a considerable pressure on the Caribs/USG trade, given the increased number of open units in the region.

Oil Products - On the DPP front, overall returns did not exhibit any significant fluctuations, with most of the benchmark trades sustained on an upward track. On the CPP front, the state of the market moved on a similar orbit, with the USG/

Cont route though, experiencing considerable gains. Spot market rates & indices Average 23 Jul 16 Jul ±% 2021 2020 **Baltic Tanker Indices BDTI** 593 589 0.7% 605 722 463 457 505 586 **BCTI** -1.3%**VLCC** VLCC-TCE -\$ 10,510 -\$ 10,986 -\$ 7,288 \$ 38,084 \$/day 4 3%

38.50

91.00

\$ 11.393

\$ 11,998

145.76

\$ 11,741

| MEG-USG | WS | 18.44 | 18.50 | -0.3% | 18.79 | 38.50 |
|--------------------|--------|------------|------------|---------|------------|-----------|
| IVIEG-03G | \$/day | -\$ 16,782 | -\$ 17,042 | 1.5% | -\$ 13,908 | \$ 27,578 |
| MEG-SPORE | WS | 32.82 | 32.39 | 1.3% | 33.47 | 62.19 |
| IVIEG SI OILE | \$/day | -\$ 1,530 | -\$ 2,313 | 33.9% | \$ 1,852 | \$ 51,510 |
| WAF-CHINA | WS | 34.64 | 34.64 | 0.0% | 35.09 | 60.56 |
| VV/ (I CI III V/ (| \$/day | -\$ 174 | -\$ 510 | 65.9% | \$ 2,519 | \$ 12,284 |
| SUEZMAX | | | | | | |
| Suezmax-TCE | \$/day | -\$ 2,896 | -\$ 3,288 | 11.9% | \$ 2,119 | \$ 25,496 |
| WAF-UKC | WS | 54.55 | 52.77 | 3.4% | 54.68 | 71.78 |
| VVVII OILE | \$/day | \$ 1,234 | -\$ 153 | 906.5% | \$ 3,277 | \$ 26,591 |
| BSEA-MED | WS | 58.44 | 60.00 | -2.6% | 65.66 | 80.68 |
| DOLITINED | \$/day | -\$ 7,025 | -\$ 6,422 | -9.4% | \$ 960 | \$ 24,400 |
| MEG-MED | WS | 26.43 | 28.00 | -5.6% | 21.39 | 40.82 |
| | \$/day | -\$ 16,177 | -\$ 15,705 | -3.0% | -\$ 17,121 | \$ 4,658 |
| AFRAMAX | | | | | | |
| Aframax-TCE | \$/day | -\$ 89 | -\$ 544 | 83.6% | \$ 3,296 | \$ 18,190 |
| NSEA-CONT | WS | 95.00 | 93.75 | 1.3% | 93.60 | 100.42 |
| 11021 00111 | \$/day | -\$ 3,215 | -\$ 4,411 | 27.1% | \$ 198 | \$ 17,844 |
| CARIBS-USG | WS | 77.50 | 85.31 | -9.2% | 95.46 | 115.15 |
| G/ 11 (125 000 | \$/day | -\$ 3,155 | -\$ 1,001 | -215.2% | \$ 4,353 | \$ 21,894 |
| BALTIC-UKC | WS | 61.56 | 61.88 | -0.5% | 73.00 | 75.24 |
| | \$/day | -\$ 929 | -\$ 1,033 | 10.1% | \$ 5,742 | \$ 19,487 |
| DPP | | | | | | |

| | \$/day | \$ 1,826 | \$ /62 | 139.6% | \$ 2,516 | \$ 1/,556 |
|-----------|--------------|-------------------|-------------------|---------------|-------------------|--------------------|
| MED-MED | WS \$/dav | 90.44 \$ 3,260 | 88.66 \$ 2,082 | 2.0% 56.6% | 94.00 \$ 6.184 | 88.79 \$ 15.427 |
| CPP | ψ/day | φ 0,200 | Ψ 2,002 | 30.070 | Ψ 0,10 1 | Ψ 15, 127 |
| MR-TCE | \$/day | \$ 3,130 | \$ 2,468 | 26.8% | \$ 6,897 | \$ 17,604 |
| MEG-JAPAN | WS | 87.08 | 89.17 | -2.3% | 83.33 | 121.52 |
| MILOSAFAN | \$/day | \$ 4,182 | \$ 4,583 | -8.7% | \$ 4,564 | \$ 27,799 |
| CONT-USAC | WS | 111.39 | 112.50 | -1.0% | 123.83 | 124.71 |
| CONT-03AC | \$/day | \$ 1,958 | \$ 1,908 | 2.6% | \$ 5,381 | \$ 13,139 |
| USG-CONT | WS | 80.00 | 72.50 | 10.3% | 77.85 | 96.13 |
| 030-0011 | ¢ / -l | ¢ 2 220 | ¢ 2 700 | 40.00/ | ¢ 4 220 | ¢ 11 000 |

-\$3,700

120.00

\$ 1,189

96.00

\$ 1.839

80.50

-1.0%

4.5%

3.1%

40.0%

0.0%

15.1%

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-\$ 1,328

138.94

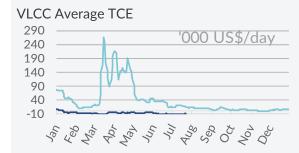
\$6,908

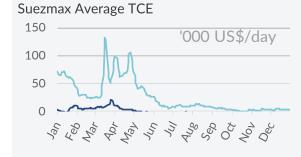
89.48

\$ 2.118

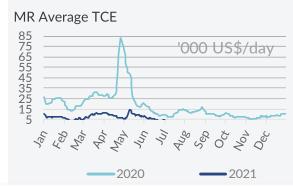
80.54

Tanker Indices **BCTI** 1,000 800 600 400 200 23-121 23-Mar 23-Mar 23-Jul













WS

\$/day

\$/dav

ARA-USG

SEASIA-AUS

SPORE-AUS

95.00

\$ 1.921

83.00

-\$ 2,220

120.00

\$1,368





Freight Market **Period Charter**



19th - 25th July 2021

| Dry Bulk peri | | last 5 years | | | | |
|---------------|-----------|--------------|-------|----------|-----------|-----------|
| | 23 Jul | 18 Jun | ±% | Min | Avg | Max |
| Capesize | | | | | | |
| 12 months | \$ 29,750 | \$ 30,500 | -2.5% | \$ 6,200 | \$ 16,035 | \$ 30,700 |
| 36 months | \$ 26,000 | \$ 24,250 | 7.2% | \$ 7,950 | \$ 15,011 | \$ 26,200 |
| Panamax | | | | | | |
| 12 months | \$ 27,500 | \$ 25,750 | 6.8% | \$ 4,950 | \$ 11,871 | \$ 28,450 |
| 36 months | \$ 18,750 | \$ 19,000 | -1.3% | \$ 6,200 | \$ 11,250 | \$ 20,200 |
| Supramax | | | | | | |
| 12 months | \$ 25,250 | \$ 22,750 | 11.0% | \$ 4,450 | \$ 10,854 | \$ 25,700 |
| 36 months | \$ 16,500 | \$ 15,000 | 10.0% | \$ 6,200 | \$ 9,983 | \$ 16,700 |
| Handysize | | | | | | |
| 12 months | \$ 23,750 | \$ 21,000 | 13.1% | \$ 4,450 | \$ 9,422 | \$ 23,950 |
| 36 months | \$ 15,000 | \$ 15,000 | 0.0% | \$ 5,450 | \$ 8,810 | \$ 15,200 |

Latest indicative Dry Bulk Period Fixtures

M/V "W-EAGLE", 93903 dwt, built 2011, dely Dalian 23/30 Jul, \$27,500, for 6/8 months, to Solebay

M/V "BULK BOLIVIA", 63456 dwt, built 2016, dely Longyan 12 Jul, \$36,000, for 3/5 months, to Chart Not Rep

M/V "STAR AQUILA", 56430 dwt, built 2012, dely Kashima 9/10 Jul, \$32,700, for min 4/5 months, to Chart Not Rep

M/V "LADY ANNE", 81688 dwt, built 2020, dely Singapore 3/4 Jul, \$34,000, for 12/14 months, <Scrubber benefit to Charterers>, to Comerge

M/V "OMICRON SKY", 77031 dwt, built 2006, dely Dugm 3/8 Jul, \$35,000, for min 6 / about 8 months, to Oldendorff

| Tanker period | d market T | last 5 years | | | | |
|---------------|------------|--------------|-------|-----------|-----------|-----------|
| | 23 Jul | 18 Jun | ±% | Min | Avg | Max |
| VLCC | | | | | | |
| 12 months | \$ 19,000 | \$ 21,000 | -9.5% | \$ 19,000 | \$ 31,616 | \$ 80,000 |
| 36 months | \$ 27,250 | \$ 27,250 | 0.0% | \$ 23,500 | \$ 29,981 | \$ 45,000 |
| Suezmax | | | | | | |
| 12 months | \$ 16,250 | \$ 16,750 | -3.0% | \$ 15,500 | \$ 23,015 | \$ 45,000 |
| 36 months | \$ 20,750 | \$ 20,750 | 0.0% | \$ 19,500 | \$ 23,504 | \$ 33,500 |
| Aframax | | | | | | |
| 12 months | \$ 15,500 | \$ 16,000 | -3.1% | \$ 13,250 | \$ 18,990 | \$ 38,750 |
| 36 months | \$ 19,500 | \$ 19,500 | 0.0% | \$ 16,750 | \$ 19,158 | \$ 26,750 |
| MR | | | | | | |
| 12 months | \$ 11,750 | \$ 12,750 | -7.8% | \$ 11,750 | \$ 14,034 | \$ 21,000 |
| 36 months | \$ 13,500 | \$ 13,500 | 0.0% | \$ 13,500 | \$ 14,544 | \$ 18,250 |

Latest indicative Tanker Period Fixtures

M/T "HUNTER IDUN", 300000 dwt, built 2020, \$30,000, for 6 months trading, to TRAFIGURA

M/T "ZEYNEP", 158000 dwt, built 2020, \$26,500, for 18 months trading, to **AZA SHIPPING**

M/T "MARAN ATLAS", 105000 dwt, built 2009, \$13,500, for 6 months trading, to RELIANCE

M/T "EPICURUS", 80000 dwt, built 2017, \$14,000, for 6 months trading, to

M/T "NAVE PYXIS", 50000 dwt, built 2014, \$14,250, for 6 months trading, to ATC

Dry Bulk 12 month period charter rates (USD '000/day) Capesize **Panamax** 32 30 27 25 20 17 15 12 10 5 Jul-20 Jul-20 Supramax Handysize 29 30 24 25 20 19 15 10 5 4 Jul-20 Jul-20 Jul-21 Jul-27 Jan-21 Jan-21

Tanker 12 month period charter rates (USD '000/day)















Sale & Purchase Newbuilding Orders



19th - 25th July 2021

It was a fairly active week in terms of newbuilding activity, but with significant differences being noted once again between interest levels being noted for dry bulkers and tankers. In the dry bulk market, we witnessed a series of new orders being placed across different size segments, reflecting the robust sentiment and the positive outlook in the segment. Additionally, given the rising trend of newbuilding prices amidst an ever increasing difficult in finding early slots, it is expected that appetite will remain robust (though activity may start to "hit some snags"). In the tanker market, a different picture was being painted for yet another week, with anemic interest and hurt sentiment. Despite that, we still witnessed two new orders being placed during this past week. As long as the market remains on its current uninspiring momentum, newbuilding activity is not anticipated to show any upsurge in short-run. At the same time, with shipbuilders increasing their prices (in part due to higher material costs), it has become ever more difficult to find the necessary speculative appetite required.



| Indicative Dry NB Prices (US\$ million) last 5 years | | | | | | | | | |
|--|------|------|------|-----|------|------|------|--|--|
| | | Min | Avg | Max | | | | | |
| Dry Bulkers | | | | | | | | | |
| Capesize (180,000dwt) | 59.5 | 58.5 | 1.7% | | 41.8 | 47.8 | 59.5 | | |
| Kamsarmax (82,000dwt) | 35.5 | 32.5 | 9.2% | | 24.3 | 29.1 | 35.5 | | |
| Panamax (77,000dwt) | 33.5 | 31.5 | 6.3% | | 23.8 | 28.1 | 33.5 | | |
| Ultramax (64,000dwt) | 32.5 | 30.5 | 6.6% | | 22.3 | 27.1 | 32.5 | | |
| Handysize (37,000dwt) | 29.0 | 27.0 | 7.4% | | 19.5 | 23.3 | 29.0 | | |
| Container | | | | | | | | | |
| Post Panamax (9,000teu) | 82.5 | 82.5 | 0.0% | | 82.5 | 82.9 | 88.0 | | |
| Panamax (5,200teu) | 48.5 | 48.5 | 0.0% | | 48.0 | 49.1 | 56.0 | | |
| Sub Panamax (2,500teu) | 27.0 | 27.0 | 0.0% | | 26.0 | 27.2 | 29.5 | | |
| Feeder (1,700teu) | 21.5 | 21.5 | 0.0% | | 21.5 | 22.0 | 25.0 | | |

| Indicative Wet NB Pric | ndicative Wet NB Prices (US\$ million) | | | | | | | | |
|------------------------|--|--------|------|--|-------|-------|-------|--|--|
| | 23 Jul | 18 Jun | ±% | | Min | Avg | Max | | |
| Tankers | | | | | | | | | |
| VLCC (300,000dwt) | 101.0 | 97.5 | 3.6% | | 80.0 | 88.6 | 101.0 | | |
| Suezmax (160,000dwt) | 68.5 | 65.0 | 5.4% | | 53.0 | 58.7 | 68.5 | | |
| Aframax (115,000dwt) | 54.5 | 52.0 | 4.8% | | 43.0 | 48.2 | 54.5 | | |
| LR1 (75,000dwt) | 50.5 | 48.0 | 5.2% | | 42.0 | 45.6 | 50.5 | | |
| MR (56,000dwt) | 38.0 | 37.0 | 2.7% | | 32.5 | 35.0 | 38.0 | | |
| Gas | | | | | | | | | |
| LNG 175k cbm | 185.5 | 185.5 | 0.0% | | 184.0 | 187.8 | 199.0 | | |
| LPG LGC 80k cbm | 70.0 | 70.0 | 0.0% | | 70.0 | 70.8 | 77.0 | | |
| LPG MGC 55k cbm | 62.0 | 62.0 | 0.0% | | 62.0 | 62.7 | 67.5 | | |
| LPG SGC 25k cbm | 40.0 | 40.0 | 0.0% | | 40.0 | 40.6 | 45.0 | | |

| Reported Transactions | | | | | | | | | | |
|-----------------------|-------|---------|-----|----------------------------|----------|---------------------------|-----------|----------------------------------|--|--|
| Туре | Units | Size | | Shipbuilder | Price | Buyer | Delivery | Comments | | |
| BULKER | 1 | 210,000 | dwt | Nihon Shipyard, Japan | N/A | NYK Line, Japan | 2024 | T/C to JFE Steel, LNG fuelled | | |
| BULKER | 1 | 210,000 | dwt | Nihon Shipyard, Japan | N/A | K Line, Japan | 2024 | T/C to JFE Steel, LNG fuelled | | |
| BULKER | 1 | 210,000 | dwt | Nihon Shipyard, Japan | N/A | MOL, Japan | 2025 | T/C to JFE Steel, LNG fuelled | | |
| BULKER | 3 | 82,000 | dwt | Undisclosed, Japan | N/A | Safe Bulkers, Greece | 2023/2024 | | | |
| BULKER | 2 | 66,000 | dwt | Tsuneishi Zhoushan, China | N/A | Orix, Japan | 2023 | | | |
| TANKER | 1 | 155,000 | dwt | Dalian Shipbuilding, China | N/A | Shanghai North Sea, China | 2023 | Shuttle tanker | | |
| TANKER | 2 | 50,000 | dwt | Hyundai Mipo, S. Korea | \$ 37.7m | Undisclosed | 2023 | | | |
| CONT | 1 | 1,900 | teu | Huangpu Wenchong, China | N/A | TS Lines, Hong Kong | 2023 | | | |
| LNG | 2 | 174,000 | cbm | Hyundai Samho, S. Korea | N/A | Undisclosed | 2024 | | | |
| LPG | 2 | 86,000 | cbm | Hyundai Samho, S. Korea | \$ 82.5m | Nissen Kaiun, Japan | 2023 | T/C to Dorian LPG | | |











Sale & Purchase Secondhand Sales



19th - 25th July 2021

On the dry bulk side, we witnessed a slight slowdown in terms of fresh transactions taking place, especially in the bigger size segments. Notwithstanding this, buying appetite remains firm, especially when given the current abundant bullish sentiment and robust freight market regime. Moreover, whether we are about to experience a more mediocre period in terms of activity levels, especially as we reach the peak summer period, is yet to be seen. Moreover to this, a fair amount will depend on the asset price level gap between potential buyers and sellers, that can theoretically result in a more sluggish sales market in the near term.

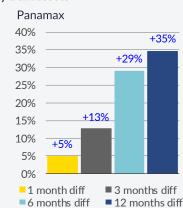
On the tanker side, a rather uninspiring week was due, given the limited units changing hands. As we have mentioned in many occasions, this came hardly as a surprise given the prolonged and problematic state of freight earnings. A fundamental shift in trends is necessary, in order to see the SnP market return back firm.

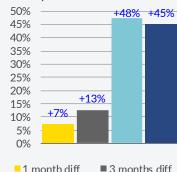
| Indicative | Indicative Dry Bulk Values (US\$ million) last 5 years | | | | | | | | | | |
|------------|--|--------|--------|-------|------|------|------|--|--|--|--|
| | | 23 Jul | 18 Jun | ±% | Min | Avg | Max | | | | |
| Capesize | | | | | | | | | | | |
| 180k dwt | Resale | 54.00 | 54.00 | 0.0% | 34.5 | 47.0 | 54.0 | | | | |
| 180k dwt | 5 year old | 41.50 | 41.00 | 1.2% | 23.0 | 30.6 | 41.5 | | | | |
| 170k dwt | 10 year old | 31.00 | 30.50 | 1.6% | 12.0 | 21.4 | 31.0 | | | | |
| 150k dwt | 15 year old | 21.00 | 20.00 | 5.0% | 6.5 | 13.2 | 21.0 | | | | |
| Panamax | | | | | | | | | | | |
| 82k dwt | Resale | 36.50 | 35.50 | 2.8% | 22.5 | 29.3 | 36.5 | | | | |
| 82k dwt | 5 year old | 31.00 | 29.50 | 5.1% | 11.5 | 21.4 | 31.0 | | | | |
| 76k dwt | 10 year old | 23.25 | 21.50 | 8.1% | 7.3 | 13.5 | 23.3 | | | | |
| 74k dwt | 15 year old | 17.00 | 16.25 | 4.6% | 3.5 | 8.8 | 17.0 | | | | |
| Supramax | | | | | | | | | | | |
| 62k dwt | Resale | 34.50 | 32.50 | 6.2% | 19.0 | 26.6 | 34.5 | | | | |
| 58k dwt | 5 year old | 26.50 | 24.50 | 8.2% | 11.0 | 16.7 | 26.5 | | | | |
| 56k dwt | 10 year old | 19.50 | 18.25 | 6.8% | 6.0 | 12.1 | 19.5 | | | | |
| 52k dwt | 15 year old | 14.25 | 12.25 | 16.3% | 3.5 | 7.9 | 14.3 | | | | |
| Handysize | | | | | | | | | | | |
| 37k dwt | Resale | 29.00 | 27.50 | 5.5% | 17.0 | 21.9 | 29.0 | | | | |
| 37k dwt | 5 year old | 22.50 | 21.00 | 7.1% | 7.8 | 14.6 | 22.5 | | | | |
| 32k dwt | 10 year old | 15.25 | 14.25 | 7.0% | 6.0 | 9.4 | 15.3 | | | | |
| 28k dwt | 15 year old | 9.00 | 7.50 | 20.0% | 3.5 | 5.6 | 9.0 | | | | |

| Indicative | e Tanker Val | ues (US\$ | million) | last 5 years | | | | |
|------------|--------------|-----------|----------|--------------|------|------|-------|--|
| | | 23 Jul | 18 Jun | ±% | Min | Avg | Max | |
| VLCC | | | | | | | | |
| 310k dwt | Resale | 98.00 | 96.00 | 2.1% | 82.0 | 91.2 | 106.0 | |
| 310k dwt | 5 year old | 72.50 | 70.50 | 2.8% | 60.0 | 68.0 | 83.0 | |
| 250k dwt | 10 year old | 50.50 | 48.50 | 4.1% | 38.0 | 45.8 | 58.0 | |
| 250k dwt | 15 year old | 36.50 | 35.50 | 2.8% | 21.5 | 30.0 | 40.0 | |
| Suezmax | | | | | | | | |
| 160k dwt | Resale | 68.00 | 66.00 | 3.0% | 54.0 | 62.2 | 72.0 | |
| 150k dwt | 5 year old | 49.50 | 48.00 | 3.1% | 40.0 | 47.0 | 62.0 | |
| 150k dwt | 10 year old | 33.50 | 32.50 | 3.1% | 25.0 | 32.1 | 44.5 | |
| 150k dwt | 15 year old | 19.00 | 18.75 | 1.3% | 16.0 | 19.4 | 24.0 | |
| Aframax | • | | | | | | | |
| 110k dwt | Resale | 56.00 | 55.00 | 1.8% | 43.5 | 49.2 | 56.0 | |
| 110k dwt | 5 year old | 40.50 | 40.50 | 0.0% | 29.5 | 35.3 | 47.5 | |
| 105k dwt | 10 year old | 26.50 | 26.50 | 0.0% | 18.0 | 23.4 | 32.5 | |
| 105k dwt | 15 year old | 16.50 | 16.50 | 0.0% | 11.0 | 14.3 | 21.0 | |
| MR | • | | | | | | | |
| 52k dwt | Resale | 39.00 | 38.00 | 2.6% | 33.0 | 36.5 | 40.0 | |
| 52k dwt | 5 year old | 28.50 | 28.00 | 1.8% | 23.0 | 26.9 | 31.0 | |
| 45k dwt | 10 year old | 20.00 | 19.50 | 2.6% | 14.5 | 17.8 | 21.0 | |
| 45k dwt | 15 year old | 13.50 | 13.00 | 3.8% | 9.0 | 10.9 | 13.5 | |

Price movements of 5 year old Dry Bulk assets Capesize 60% +51% 50% +41% 40% 30% 20% 10% +1% 0% 1 month diff ■ 3 months diff ■ 12 months diff 6 months diff Supramax 70% +66% 60%





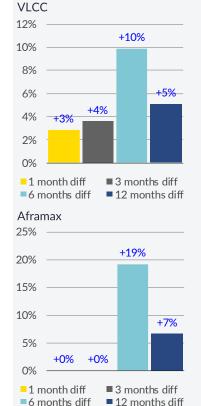


■ 12 months diff

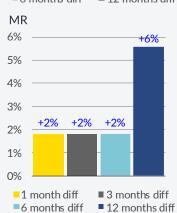
Handysize

6 months diff

Price movements of 5 year old Tanker assets

















Sale & Purchase Secondhand Sales



19th - 25th July 2021

| Tankers | | | | | | | | | |
|---------------|-----------------|---------|-------|--|----------|-------------------------|----------------------|--------------------|--|
| Size | Name | Dwt | Built | Shipbuilder | M/E | Coating | Price | Buyers | Comments |
| SUEZ | SCF URAL | 159,314 | 2002 | Hyundai Heavy Industries Co Ltd - Ulsan, S. Korea Hyundai Heavy | MAN-B&W | | \$ 16.4m | Far Eastern | |
| SUEZ | SCF CAUCASUS | 159,173 | 2002 | Industries Co Ltd - Ulsan, S. Korea | MAN-B&W | | \$ 16.4m | Far Eastern | BWTS fitted |
| LR1 | SUPER LOTUS | 70,426 | 2004 | Universal Shipbuilding Corp - Maizuru KY, Japan | B&W | EPOXY | \$ 7.8m | Far Eastern | uncoiled |
| PROD/ CHEM | PRIME SOUTH | 12,886 | 2009 | STX Offshore & Shipbuilding Co Ltd - Busan S Korea | MAN-B&W | EPOXY | \$ 4.3m | Taiwanese | auction sale |
| Bulk Car | rriers | | | | | | | | |
| Size | Name | Dwt | Built | Shipbuilder | M/E | Gear | Price | Buyers | Comments |
| PMAX | ELINDA MARE | 79,648 | 2010 | New Century Shipbuilding Co Ltd - Jingiiang JS, China | MAN-B&W | | high \$ 18.0m | undisclosed | bss dely Oct '21 |
| UMAX | KOMI | 63,628 | 2015 | COSCO (Zhoushan) Shipyard Co Ltd - Zhoushan ZJ. China | MAN-B&W | 4 X 30t CRANES | \$ 25.2m | Greek | bss dely Sep '21 with TC attached until Nov '21 |
| UMAX | NORD HUDSON | 61,617 | 2014 | Nantong COSCO KHI Ship Engineering Co Ltd | MAN-B&W | 4 X 30t CRANES | rgn/xs \$ 24.0m | European | bss dely Nov '21 |
| UMAX | NEW ASPIRATION | 61,448 | 2011 | Iwagi Zosen Co Ltd Kamijima EH, Japan | MAN-B&W | 4 X 30,7t CRANES | rgn \$ 21.0m | Greek | bss dely Sep/Oct '21 & SS/DD due, BWTS fitted |
| HMAX | SIDER FAIOCH | 40,800 | 2015 | Jiangsu Hantong Ship Heavy Industry Co Ltd - | MAN-B&W | 4 X 30t CRANES | \$ 21.2m | European | bss dely Med Sep '21 |
| HANDY | TS JASMINE | 38,860 | 2018 | Shanhaiguan Shipbuilding Industry Co I td - | Wartsila | 4 X 30t CRANES | rgn/high \$ 19.0m | Chinese | |
| HANDY | ULTRA CALBUCO | 37,981 | 2017 | I-S Shipyard Co Ltd - Imabari EH, Japan | MAN-B&W | 4 X 30,7t CRANES | \$ 23.1m | Chellaram Shipping | bss dely Dec '21 |
| HANDY | NORDIC INCHEON | 36,000 | 2018 | Samjin Shipbuilding Industries Co Ltd - Weihai SD. China | MAN-B&W | CR 4x35 T, CR 4x30 T | \$ 20.5m | undisclosed | |
| HANDY | MS CHARM | 32,449 | 2010 | Zhejiang Hongxin Shipbuilding Co Ltd - Taizhou 71, China Shimanami Shipyard | | 4 X 30t CRANES | \$ 12.5m | undisclosed | BWTS fitted |
| HANDY | GEKI STAR | 28,352 | 2008 | Shimanami Shipyard Co Ltd - Imabari EH, Japan | | 4 X 30,5t CRANES | \$ 10.55m | Turkish | bss dely Turkey Aug/Sep '21 |
| HANDY | GLORIOUS SAWARA | 28,339 | 2009 | I-S Shipyard Co Ltd Imabari EH, Japan | MAN-B&W | 4 X 30,5t CRANES | \$ 11.0m | undisclosed | |











Sale & Purchase Secondhand Sales



19th - 25th July 20<u>2</u>1

| Contain | ers | | | | | | | | |
|--------------|------------------|-------|-------|--|---------|------|------------|-----------------|----------|
| Size | Name | TEU | Built | Shipbuilder | M/E | Gear | Price | Buyers | Comments |
| POST PMAX | NORTHERN JULIE | 8,814 | 2005 | Daewoo Shipbuilding & Marine Engineering | MAN-B&W | | \$ 85.0m | MSC | |
| POST PMAX | NORTHERN JADE | 8,814 | 2005 | Daewoo Shipbuilding & Marine Engineering | MAN-B&W | | \$ 85.0m | | |
| POST PMAX | WIDE ALPHA | 5,466 | 2014 | HHIC-Phil Inc - Subic, Philippines | MAN-B&W | | | | |
| POST PMAX | WIDE BRAVO | 5,466 | 2014 | HHIC-Phil Inc - Subic, Philippines | MAN-B&W | | | Danaos Shipping | |
| POST PMAX | MAERSK EUPHRATES | 5,466 | 2014 | HHIC-Phil Inc - Subic, Philippines | MAN-B&W | | \$ 260.0m | | |
| POST PMAX | WIDE HOTEL | 5,466 | 2015 | HHIC-Phil Inc - Subic, Philippines | MAN-B&W | | ψ 200.0III | Bandos empping | |
| POST PMAX | WIDE INDIA | 5,466 | 2015 | HHIC-Phil Inc - Subic, Philippines | MAN-B&W | | | | |
| POST PMAX | WIDE JULIET | 5,466 | 2015 | HHIC-Phil Inc - Subic, Philippines | MAN-B&W | | | | |







Sale & Purchase Demolition Sales



19th - 25th July 2021

Activity remained subdued during this past week, with the summer lull seemingly dominating the market as of late. Nevertheless, the persisting uninspiring freight levels in the tanker market and the robust scrap pricing levels, are factors which are expected to boost interest once again in the coming weeks. On the other hand, the disruptions due to Covid-19 restrictions are likely to curb some of the potential activity. In Bangladesh, the Eid holidays further trimmed ship recycling activity in the country, albeit the overall sentiment has still remained robust amongst local players. The attractive offered prices and the availability of slots is expected to revive activity sooner or later. In India, inactivity prevailed, despite the improved local steel prices, with local breakers there still lagging behind competition. Meanwhile, the Indian Rupee regain some of its lost ground of the last few weeks, leaving an overall bittersweet taste. Finally, the firm fundamentals in Pakistan is anticipated to boost interest for demolition deals in the coming period, in contrast to the limited action being witnessed during the last couple of weeks.



| Indicative | ndicative Dry Prices (\$/Idt) | | | | | | | ars |
|------------|-------------------------------|--------|--------|------|--|-----|-----|-----|
| | | 23 Jul | 16 Jul | ±% | | Min | Avg | Max |
| Indian Sub | Continent | | | | | | | |
| | Bangladesh | 600 | 590 | 1.7% | | 220 | 379 | 600 |
| | India | 560 | 550 | 1.8% | | 225 | 373 | 560 |
| | Pakistan | 580 | 580 | 0.0% | | 220 | 376 | 580 |
| Far East A | sia | | | | | | | |
| | China | - | - | | | 110 | 202 | 290 |
| Mediterra | nean | | | | | | | |
| | Turkey | 280 | 280 | 0.0% | | 145 | 234 | 295 |
| | | | | | | | | |

| Indicative | Wet Prices | | last 5 years | | | | | | |
|----------------------|------------|--------|--------------|------|--|-----|-----|-----|--|
| | | 23 Jul | 16 Jul | ±% | | Min | Avg | Max | |
| Indian Sub Continent | | | | | | | | | |
| | Bangladesh | 610 | 600 | 1.7% | | 245 | 395 | 610 | |
| | India | 570 | 560 | 1.8% | | 250 | 389 | 570 | |
| | Pakistan | 590 | 590 | 0.0% | | 245 | 391 | 590 | |
| Far East A | sia | | | | | | | | |
| | China | - | - | | | 120 | 217 | 300 | |
| Mediterrar | nean | | | | | | | | |
| | Turkey | 290 | 290 | 0.0% | | 150 | 244 | 305 | |

| Reported - | Reported Transactions | | | | | | | | | |
|------------|-----------------------|--------|-------|---------------|--------|------------|-------------|---------------|--|--|
| Туре | Vessel's Name | Dwt | Built | Country Built | Ldt | US\$/Idt | Buyer | Sale Comments | | |
| Bulker | RIN | 85,256 | 1979 | Japan | 18,904 | N/A | Pakistani | | | |
| Offsh | BROTOJOYO | 60,875 | 1980 | Japan | 10,889 | \$ 615/Ldt | Bangladeshi | | | |
| Tanker | ELKA ELEFTHERIA | 44,787 | 2001 | Croatia | 10,176 | N/A | Pakistani | | | |
| Tanker | BULL SUMBAWA | 31,632 | 2001 | S. Korea | 7,842 | \$ 575/Ldt | Bangladeshi | | | |
| Pax | ALBATROS | 5,936 | 1973 | Finland | - | N/A | Indian | | | |











Trade Indicators

Markets | Currencies | Commodities



19th - 25th July 2021

Two big UK investment funds have sold down stakes worth about \$15.6m in Tufton Oceanic Assets. The UK shipowner has seen its stock price rise 33% over the past year. In a London stock exchange filing, London's Pictet Asset Management said it had cut its stake from 9.23% to 4.64% on 19 July, with 12.5m shares left.

A day later, UK-based Newton Investment Management reduced its holding from 5.22% to 4.85%, retaining 13.1m shares. This is a combined disposal of about 5% of the shipowner. The share price was \$0.82 in September 2020, but is now \$1.16, up 33% over a year, and 2% over the last week. Tufton Oceanic's market cap is about £227m (\$312m).

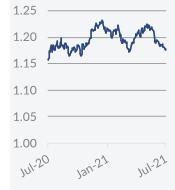
The company told TradeWinds it does not comment on shareholder transactions. "We love all of our investors past, present and future," the company said. In Tufton Oceanic's latest annual report covering the period to June 2020, Pictet was ranked third and Newton sixth in the list of largest shareholders. Source: Tradewinds

last 12 months

| | | | | ias | t 12 IIIOII | uio |
|-------------------|----------|----------|--------|---------|-------------|---------|
| | 23 Jul | 18 Jun | ±% | Min | Avg | Max |
| Markets | | | | | | |
| 10year US Bond | 1.29 | 1.45 | -11.3% | 0.52 | 1.14 | 1.75 |
| S&P 500 | 4,411.8 | 4,166.5 | 5.9% | 3,216 | 3,801 | 4,412 |
| Nasdaq | 14,837.0 | 14,030.4 | 5.7% | 10,363 | 12,770 | 14,837 |
| Dow Jones | 35,061.6 | 33,290.1 | 5.3% | 26,314 | 31,020 | 35,062 |
| FTSE 100 | 7,027.6 | 7,017.5 | 0.1% | 5,577 | 6,533 | 7,185 |
| FTSE All-Share UK | 4,025.1 | 4,002.1 | 0.6% | 3,151 | 3,700 | 4,094 |
| CAC40 | 6,568.8 | 6,569.2 | 0.0% | 4,570 | 5,676 | 6,666 |
| Xetra Dax | 15,669.3 | 15,448.0 | 1.4% | 11,556 | 14,013 | 15,791 |
| Nikkei | 27,548.0 | 28,964.1 | -4.9% | 21,710 | 26,838 | 30,468 |
| Hang Seng | 27,322.0 | 28,801.3 | -5.1% | 23,235 | 27,223 | 31,085 |
| DJ US Maritime | 194.4 | 202.5 | -4.0% | 117.9 | 177.6 | 229.7 |
| Currencies | | | | | | |
| \$ per € | 1.18 | 1.19 | -1.1% | 1.16 | 1.20 | 1.23 |
| \$ per € | 1.38 | 1.39 | -0.9% | 1.27 | 1.35 | 1.42 |
| £ per € | 0.86 | 0.86 | -0.2% | 0.85 | 0.88 | 0.92 |
| ¥ per \$ | 110.3 | 110.2 | 0.1% | 102.9 | 106.7 | 111.4 |
| \$ per Au\$ | 0.74 | 0.75 | -2.2% | 0.70 | 0.75 | 0.80 |
| \$ per NoK | 0.11 | 0.12 | -2.2% | 0.00 | 0.11 | 0.12 |
| \$ per SFr | 0.92 | 0.92 | 0.2% | 0.88 | 0.91 | 0.94 |
| Yuan per \$ | 6.48 | 6.44 | 0.5% | 6.37 | 6.59 | 7.02 |
| Won per \$ | 1,150.9 | 1,131.7 | 1.7% | 1,084.3 | 1,132.2 | 1,201.7 |
| \$ INDEX | 92.9 | 92.2 | 0.7% | 89.4 | 91.8 | 94.7 |
| Commoditites | | | | | | |
| Gold \$ | 1,789.1 | 1,761.2 | 1.6% | 1,673.3 | 1,834.7 | 2,037.2 |
| Oil WTI \$ | 71.4 | 70.2 | 1.8% | 33.6 | 52.9 | 74.8 |
| Oil Brent \$ | 73.3 | 72.2 | 1.6% | 35.7 | 55.6 | 75.7 |
| Palm Oil | - | - | - | 562.0 | 562.0 | 562.0 |
| Iron Ore | 201.9 | 217.3 | -7.1% | 107.8 | 161.3 | 233.1 |
| Coal Price Index | 127.0 | 115.0 | 10.4% | 51.0 | 85.4 | 128.0 |
| White Sugar | 454.9 | 421.4 | 7.9% | 347.9 | 422.6 | 647.4 |
| | | | | | | |

Currencies

US Dollar per Euro



Yuan per US Dollar



Yen per US Dollar

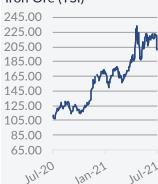


US Dollar INDEX



Commodities

Iron Ore (TSI)



Oil WTI \$



Coal Price Index



Oil Brent \$













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19th - 25th July 2021 | Week 29

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Disclaimer & Appendix



19th - 25th July 2021 | Week 29

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Appendix

Aggregate Price Index quoted on the first page for both Newbuilding and Secondhand relates to the current average prices levels compared to where they stood at 1st January 2010 (i.e. index 100 = 01/01/2010)

Demolition market average price index refers to the combination of the average prices currently offered in the Indian Sub-Continent, Far East and Mediterranean.

Period rates currently relate to Capesize of 180,000dwt, Panamax of 76,000dwt, Supramax of 56,000dwt and Handysize of 33,000dwt on the Dry Bulk side and VLCC of 250,000dwt, Suezmax of 150,000dwt, Aframax of 115,000dwt and MR of 52,000dwt on the Tankers side respectively.

In terms of Secondhand Asset Prices their levels are quoted based on following description:

All vessels built to European specifications by top Japanese shipbuilders, with dwt size based on the below table.

| | Resale | 5 year old | 10 year old | 15 year old |
|-----------|------------|------------|-------------|-------------|
| Capesize | 180,000dwt | 180,000dwt | 170,000dwt | 150,000dwt |
| Panamax | 82,000dwt | 82,000dwt | 76,000dwt | 74,000dwt |
| Supramax | 62,000dwt | 58,000dwt | 56,000dwt | 52,000dwt |
| Handysize | 37,000dwt | 32,000dwt | 32,000dwt | 28,000dwt |
| VLCC | 310,000dwt | 310,000dwt | 250,000dwt | 250,000dwt |
| Suezmax | 160,000dwt | 150,000dwt | 150,000dwt | 150,000dwt |
| Aframax | 110,000dwt | 110,000dwt | 105,000dwt | 95,000dwt |
| MR | 52,000dwt | 45,000dwt | 45,000dwt | 45,000dwt |

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