

Weekly Market Report

Issue: Week 23 | Tuesday 15th June 2021

Market insight

By Dimitris Kourtesis,

Tanker Broker

"While approaching the second half of the year and summer season is just around the corner, COVID vaccination programs are steadily moving forward with N. America and Europe leading the race. In this context, demand for oil products is expected to recover during the next quarters. While more people get vaccinated and travel restrictions are eased by governments, global oil products inventories are estimated to have dropped close to the 5 year average range for this time of year, with the Atlantic driving most of the destocking, thus refineries production will have to gradually increase looking forward.

As per the latest IEA report, in 2020 we saw a record decline in oil demand by 8.5 MB/D, which is now expected to rebound by + 5.4 MB/D in 2021 and to fully recover to pre-pandemic levels by end of 2022 with an additional +3.1 MB/D. Global gasoline demand is most likely to lag other oil products in returning to pre-covid numbers, as the combination of teleworking and the increase of electric cars will play a major role in the next two years. However, last to see a full demand recovery will be jet fuel, as international aviation has a long way to go until most of the population is vaccinated and consumers' preferences normalize to pre-COVID levels, likely to take place after 2022.

For the time being, with bunker prices hovering at low to mid USD 500 PMT for VLSFO and close to USD 600 PMT for MGO, TCEs for tankers have been suppressed further on top of weak fundamentals. Nevertheless, tanker Owners are hopeful that the market will start recovering, as the market trough we are experiencing will soon be exhausted.

Charterers now working most of the cargoes privately to prevent owners from being bullish and from time to time we are seeing long tonnage lists that further weaken the market.

VLCC rates are still moving close to zero tce's or even at some cases "moving" at negative numbers, there was some additional movement on the WAF/EAST route but was not enough to push rates, same story with Aframaxes and Suezmaxes east of Suez, rates remained flat with Aframaxes around ws90 @ 80kmt (usd 1,750 p/d) and Suezmaxes at ws54-55 @ 130kmt. In the Mediterranean, Aframaxes tried to work their way and push rates slightly higher but was quite unfortunate, owners still working crossmed cargoes at low ws90 levels @ 80kmt (usd 2,665 p/d), Suezmaxes are being left spot as the scarce availability of cargoes limits the option of picking a cargo without a negative return.

CPP MR east of Suez they are pretty much bottomed out with a lot of Singapore ballasters joining the Fujairah list as they have aggressively been capped by LR1's that had long tonnage lists trying to kill some time with short voyages, cross AG still stands at below USD 200k levels, (usd170k-180k) and AG/EAFR standing at WS154 @ 35KMT, (tce circa usd 6,500 pdpr) LR'1 & LR2'S freight market continues to soften this week, with TC1(AG/JAPAN) at WS75 and LR1'S dropping below WS90 to Japan. In Med, not much happening on the MRs as mentioned earlier many of the ships are being swept from the market on a private basis without showing the cargoes to the market, cross med cargoes are being fixed at sub ws125 levels and BSEA/MED at WS134-135. Continent still drives the market as the most active in West of Suez, TC stands 37@WS110 (abt 2300 usd/day) with the ARA/WAF at some cases loosing full of its premium points, despite owner's preference to pick voyages with WAF options as the demurrage improves their returns."

Chartering (Wet: Stable- / Dry: Firmer)

With the Capesize sector regaining its positive trajectory and rates covering their recently lost ground, the Dry Bulk market enjoyed a significant improvement with the positive sentiment spreading across the entire market. The BDI today (15/06/2021) closed at 3,025 up by 605 points compared to previous Tuesday's (08/06/2021) levels. A disappointing performance materialized across all sectors in the crude carrier markets for another week. The BDTI today (15/06/2021) closed at 583, an increase of 4 points, and the BCTI at 450, a decrease of 8 points compared to previous Tuesday's (08/06/2021) levels

Sale & Purchase (Wet: Softer / Dry: Softer)

A significantly softer Secondhand market activity materialized last week, with only a handful of dry bulk and tanker orders coming to light. In the tanker sector, we had the sale of the "LT CRYSTAL" (13,545dwt-blt '21, China), which was sold to Chinese buyers, for a price in the region of \$16.5m. On the dry bulker side sector, we had the sale of the "KMARIN BUSAN" (63,155dwt-blt '14, China), which was sold to Greek buyers, for a price in the region of excess \$20.5m.

Newbuilding (Wet: Softer / Dry: Softer)

Looking at the list of most recently reported orders, the complete lack of both dry bulk and crude carrier units does not go unnoticed; indeed, since the beginning of June, only two Kamsarmax and two Suezmax orders have been placed as far as the more conventional units are concerned. Gas Carriers units have the lion's share while there is also an evident interest in product carriers. At the same time, both dry bulk and crude newbuilding asset values have been on a rise during the past weeks on the back of the continuous increase of steel plate prices. With respect to last week's contracting activity, South Korean owner Dong-A Tanker concluded an order for two firm plus four optional 50,000dwt product carriers at STX Offshore for \$36.0 million each while Fairfield Chemical has also inked a deal for two firm plus two optional 26,300dwt StSt tankers at Fukuoka for an undisclosed price. One LPG order came to light last week; PascoGas declared an option for one LPG fuelled 40,000 cbm at Hyundai Mipo at around \$47.0 million. Lastly, an LOI was inked between DSIC and Seaspan for the construction of seven 7,000teu boxships while two 2,400teu were ordered by CU Lines at Yangzi-

Demolition (Wet: Stable- / Dry: Stable-)

The overall sentiment across the Indian-subcontinent demolition markets was positive with the 2021 financial budgets having no adverse impact on the ship recycling industry. Despite a slowdown in Bangladeshi activity on the back of failing steel plate prices, breakers located in both India and Pakistan have shown an enhanced appetite for new tonnage. Pakistan has taken the lead from Bangladesh, offering the highest bids while a number of large LDT units have been destined to domestic cash buyers. In India, there are signs that the pandemic has been started to be under control; indeed, with Covid-19 cases continuing to fall, oxygen supplies are now being distributed for industrial use, allowing recycling yards to resume their operations. However, the situation remains fragile while there is an obvious lack of vintage candidates in the market. In the West, positive fundamentals paved the way for a more active Turkish demolition market. Turkish Lira is now trading at the 8.50 per dollar mark while imported steel plate prices noted another wo-w increase. Average scrap prices in the different markets this week for tankers ranged between 290-530/ldt and those for dry bulk units between \$280-520/ldt.

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				Spot	Rates				
			11-Ju	ın-21	04-Ju	ın-21	\$/day	2020	2019
Ve	ssel	Routes	WS points	\$/day	WS points	\$/day	±%	\$/day	\$/day
u	265k	MEG-SPORE	32	-1,079	33	-168	-542.3%	52,119	45,517
VLCC	280k	MEG-USG	18	-16,416	19	-15,814	-3.8%	41,904	35,659
	260k	WAF-CHINA	33	-1,208	34	268	-550.7%	50,446	41,077
ах	130k	MED-MED	55	909	55	1,174	-22.6%	28,185	30,857
Suezmax	130k	WAF-UKC	48	-2,195	48	-1,797	-22.1%	25,082	11,031
Su	140k	BSEA-MED	58	-6,284	57	-6,152	-2.1%	28,185	30,857
J	80k	MEG-EAST	91	2,140	91	2,015	6.2%	17,211	24,248
Aframax	80k	MED-MED	90	3,032	86	1,291	134.9%	15,843	25,771
Afra	100k	BALTIC/UKC	63	-2,097	65	-643	-226.1%	19,322	25,842
	70k	CARIBS-USG	79	-2,419	79	-2,123	-13.9%	22,707	20,886
	75k	MEG-JAPAN	75	1,387	79	2,285	-39.3%	28,160	22,050
Clean	55k	MEG-JAPAN	91	3,605	86	2,568	40.4%	19,809	15,071
Š	37K	UKC-USAC	109	2,055	127	5,035	-59.2%	12,977	12,367
	30K	MED-MED	126	2,976	140	6,563	-54.7%	12,235	14,008
	55K	UKC-USG	105	4,449	105	4,582	-2.9%	12,120	15,960
Dirty	55K	MED-USG	105	4,393	105	4,668	-5.9%	12,965	15,327
_	50k	CARIBS-USG	102	1,269	109	3,088	-58.9%	17,651	18,781

			TC Rates				
\$	s/day	11-Jun-21	04-Jun-21	±%	Diff	2020	2019
VLCC	300k 1yr TC	27,000	27,000	0.0%	0	42,038	37,462
VLCC	300k 3yr TC	28,500	28,500	0.0%	0	34,772	35,777
Suezmax	150k 1yr TC	17,000	17,500	-2.9%	-500	29,543	26,808
150k 3yr TC		22,500	22,500	0.0%	0	27,481	25,988
Aframax	110k 1yr TC	16,000	16,000	0.0%	0	23,380	21,990
Allalliax	110k 3yr TC	19,500	19,500	0.0%	0	21,854	22,426
Panamax	75k 1yr TC	13,500	14,500	-6.9%	-1000	17,322	16,635
railaillax	75k 3yr TC	15,750	15,750	0.0%	0	16,296	16,916
MR	52k 1yr TC	12,750	12,750	0.0%	0	15,505	15,269
IAIL	52k 3yr TC	13,500	13,500	0.0%	0	15,916	16,181
Handy	36k 1yr TC	11,500	11,500	0.0%	0	13,966	13,856
папиу	36k 3yr TC	13,250	13,250	0.0%	0	14,051	13,753

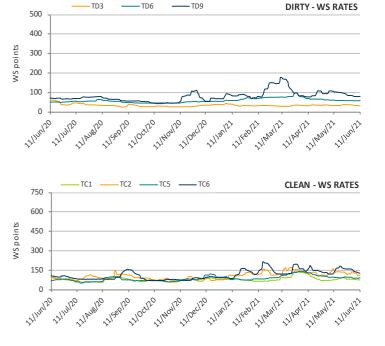
Chartering

Sentiment remains frail in the crude carrier's market with an overall disappointing rate performance in all sectors. The oversupply of vessels is evident across all business routes with an uneven supply/demand balance pushing earnings down for another week. While an increase in demand is expected, it seems that the respective increase will not provide the size of support needed in the short term with the recovery most probably to take place by Q4 this year. At the same time, oil prices remain supported around the key resistance level with brent trading up +0.7% @\$73.34 and WTI up +0.6% @\$71.33 at the time of writing.

The VLCC market remained under pressure for another week. Rates across all routes remained almost unchanged with the impact being higher on T/C earnings due to rising bunker prices. Overall, average VLCC earnings lost \$846 per day w-o-w.

Healthier demand failed to support Suezmax rates which remained almost steady w-o-w on the back of increased vessel competition across the board. On the Aframax front, the Mediterranean market enjoyed an uptick in rates (TD19 +4.63WS w-o-w). Earnings for trips out of Northen Europe have been posted below zero while rates for the Caribs market stayed unchanged w-o-w. Overall, Aframax T/C earnings were reported marginally above zero (\$176 per day) as the week came to an end.

	Indicative Period	Charters	•	
6 mos	"EPICURUS"	2017	79,945 dwt	
	\$14,000/day		Saudi Aramco	



Inc	dicative Ma	arket Va	lues (\$ I	Million) - Tank	ers	
Vessel 5y	rs old	Jun-21 avg	May-21 avg	±%	2020	2019	2018
VLCC	300KT DH	70.0	69.8	0.4%	71.5	72.4	65.6
Suezmax	150KT DH	47.5	47.1	0.8%	49.9	51.3	44.8
Aframax	110KT DH	40.0	39.9	0.3%	38.8	38.6	33.0
LR1	75KT DH	33.0	32.8	0.8%	30.7	31.6	29.5
MR	52KT DH	27.0	27.0	0.0%	27.5	28.8	26.2

Sale & Purchase

In the small size sector we had the sale of the "LT CRYSTAL" (13,545dwt-blt '21, China), which was sold to Chinese buyers, for a price in the region of \$16.5m.

In the small size sector we had the sale of the "RAKIS" (6,269dwt-blt '10, China), which was sold to undisclosed buyers, for a price in the region of high \$3.0m.

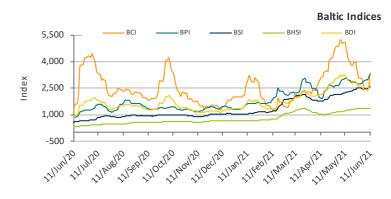


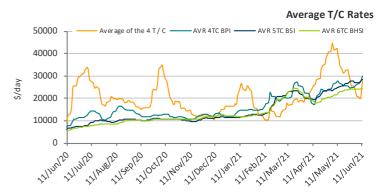
Dry Bulk Market

	Baltic Indices											
	11/06/2021		04/06	/2021	Point	\$/day	2020	2019				
	Index	\$/day	Index	\$/day	Diff	±%	Index	Index				
BDI	2,857		2,438		419		1,066	1,344				
BCI	3,346	\$27,752	2,524	\$20,933	822	32.6%	1,742	2,239				
BPI	3,302	\$29,718	2,933	\$26,400	369	12.6%	1,103	1,382				
BSI	2,592	\$28,514	2,449	\$26,941	143	5.8%	746	877				
BHSI	1,361	\$24,495	1,337	\$24,065	24	1.8%	447	490				

			Period				
	\$/day	11/06/2021	04/06/2021	±%	Diff	2020	2019
ze	180K 6mnt TC	33,500	31,500	6.3%	2,000	15,561	18,839
Capesize	180K 1yr TC	26,750	24,750	8.1%	2,000	14,594	17,397
రి	180K 3yr TC	23,500	21,500	9.3%	2,000	14,118	15,474
ax	76K 6mnt TC	28,750	25,000	15.0%	3,750	10,585	12,147
Panamax	76K 1yr TC	24,500	23,750	3.2%	750	10,613	12,080
Ра	76K 3yr TC	16,500	14,750	11.9%	1,750	10,537	11,931
nax	58K 6mnt TC	29,500	29,250	0.9%	250	10,296	11,493
Supramax	58K 1yr TC	21,750	20,500	6.1%	1,250	10,248	11,344
lns	58K 3yr TC	14,500	14,000	3.6%	500	9,690	10,883
size	32K 6mnt TC	23,500	23,500	0.0%	0	8,498	9,152
Handysize	32K 1yr TC	18,000	17,500	2.9%	500	8,556	9,291
Ha	32K 3yr TC	12,250	10,750	14.0%	1,500	8,686	9,291

	Indicative Period	Charters	•	
10 to 12 mos	"BOSTON"	2007	177,827 dwt	
Caofeidian 15 June	\$25,500/day		CTM	
12 to 14 mos	"AMAZON"	2019	81,018 dwt	
Kakogawa 17 June	\$26,750/day		Norden	





Chartering

Despite Cape 5TC dropping on average last week, there was a sharp reversal towards the end of the week with Friday closing +32.0% above last week's levels. Improvement in fundamentals in the Atlantic, along with FFA gains drove the market upwards, with smaller sizes continuing to raise the freight ceiling higher for the larger segment. Vessel upsizing economics derived from \$ per ton assessments are at record high levels in favor of Capes for certain routes and along with the increase in iron ore flows over the next month, the market outlook is bullish for the highly volatile Cape segment. Panamax and Supramax are expected to remain firm, with the spread between the two normalizing again, following a month of Supramax being at a premium.

Cape 5TC averaged \$22,485/day, down -2.0% w-o-w, with the transatlantic earnings rising +7.2% w-o-w and the transpacific declining -9.9% w-o-w. As a result, the weekly average Cape transpacific RV premium to the TA RV was eroded down to \$4,736/day from \$8,743 the week before.

Panamax 4TC continued to gain for the 2nd consecutive week up +8.5% at \$26,597/day on average, driven primarily by a strong Atlantic market with ballasters in the area at the lowest level since January and ECSA leading the way. The Pacific remained relatively stable and expected to rebound in the current week. Panamax transpacific earnings reversed into a discount to the transatlantic following 14 consecutive weeks of premiums.

Supramax 10TC averaged \$27,704/day up +2.8% w-o-w with the Atlantic outperforming driven by the strong ECSA and USG soybean and corn export season. The Med has also been on an upward trend and tightness in the Persian Gulf is keeping rates strong, while the Pacific has also been firming up as tonnage is cleared out.

Indicative Market Values (\$ Million) - Bulk Carriers

Vessel 5 yr	s old	Jun-21 avg	May-21 avg	±%	2020	2019	2018
Capesize	180k	37.0	36.5	1.4%	27.6	31.1	36.1
Capesize Eco	180k	43.0	42.3	1.8%	36.1	39.0	42.3
Kamsarmax	82K	29.0	28.4	2.2%	23.2	24.7	24.2
Ultramax	63k	25.0	24.8	1.0%	19.4	23.1	-
Handysize	37K	20.5	20.0	2.5%	16.1	17.9	16.1

Sale & Purchase

In the Panamax sector we had the sale of the "CANBERRA" (75,413dwt-blt '01, Japan), which was sold to undisclosed buyers, for a price in the region of \$9.5m.

In the Ultramax sector we had the sale of the "KMARIN BUSAN" (63,155dwt-blt '14, China), which was sold to Greek buyers, for a price in the region of excess \$20.5m.



Secondhand Sales

							<u>Bulk</u>	Carr	iers				
Size	Name	D۱	wt I	Built	Yard		M/E	S	S due	Gear	Price	Buyers	Comments
PMAX	CANBERRA	75,	413	2001	HITACHI ZOSE Japan	N,	MAN-B&\	N S	ep-21		\$ 9.5m	undisclosed	BWTS fitted
UMAX	KMARIN BUSAI	l 63,	155	2014	JIANGSU NEV HANTONG, Ch		MAN-B&\	N F	eb-24	4 X 36t CRANES	excess \$ 20,5m	Greek	BWTS fitted
SMAX	DONAU K	58,	682	2012	KAWASAKI, Jap	oan	MAN-B&\	N A	ug-22	4 X 30,5t CRANES	mid \$ 19.0m	Chinese	Tier II, BWT
SMAX	MADONNA III	53,	390	2007	CHENGXI, Chi	na	MAN-B&\	N S	ep-22	4 X 36t CRANES	mid \$ 11.0m	undisclosed	
HANDY	GIULIA I	39,	202	2014	YANGFAN GRO China	UP,	MAN-B&\	W N	la y-24	4 X 30t CRANES	\$ 16.75m	Greek (Seven Seas Maritime)	BWTS fitted
HANDY	SIERRA	23,	800	2010	ZHEJIANG XINT China	IAN,	MAN-B&\	W N	ov-25	3 X 25t CRANES	undisclosed	Greek	BWTS fitte
							Та	nker	'S				
Size	Name	[Owt	Built	Yard		M/	E :	SS due	Hull	Price	Buyers	Comments
SMALL	LT CRYSTAL	13	3,545	2021	DAYAN OFFSHORE,		Mitsub	oishi .	Ja n-26	DH	\$ 16.5m	Chinese	
SMALL	LT DIAMONI) 13	3,200	2020	DAYAN OFFSHORE,		Mitsub	oishi		DH	\$ 16.5m	Chinese	
SMALL	RAKIS	6	,269	2010	NINGB DONGFANG,		Hans	hin I	Ma r-25	DH	high \$ 3.0m	undisclosed	
						M	PP/Ge	nera	l Care	TO			
N	lame	Dwt	Built		Yard	M		SS due		iear	Price	Buyers	Comments
	VICTORIA 1	2,165	2000	KANIA	SASHI, Japan	NANI	D Q.\Λ/	Oct-25	2 X	30,7t	\$ 6.7m	Chinese	

HIGAKI, Japan

B&W

Ma r-24

2 X 30,5t

CRANES

\$ 4.0m

Chinese

10,304 2004

EAST SUNNY



Secondhand Sales

					Conta	iners				
Size	Name	Teu	Built	Yard	M/E	SS due	Gear	Price	Buyers	Comments
PMAX	KOWLOON BAY	4,992	2004	HYUNDAI ULSAN, S. Korea	B&W	Jul-24		rgn \$ 42.5m	Swiss (MSC)	
PMAX	HAWK HUNTER	4,255	2009	HYUNDAI ULSAN, S. Korea	Wartsila	Jan-24		undisclosed	undisclosed	
FEEDER	KIEL TRADER	2,526	2003	KVAERNER WARNOW WERFT, Germany	B&W	Ma y-23	3 X 45t CRANES	undisclosed	undisclosed	
					Gas/LP	G/LNG	-			
Туре	Name	Dwt	Built	Yard	M/E	SS due	Cbm	Price	Buyers	Comments
LPG	BW CONFIDENCE	54,490	2006	MITSUBISHI NAGASAKI, Japan	MAN-B&W	Ma r-26	81,605	rgn-mid \$ 40.0m	Vietnamese	BWTS fitted

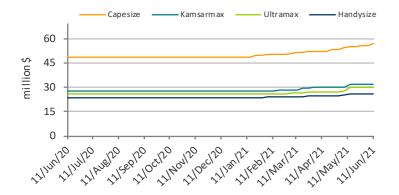


Newbuilding Market

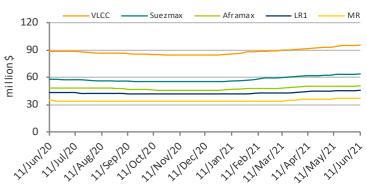
	Indi	icative	Newbuildir	ng Prices (mi	llion\$)			
	Vessel		11/06/2021	04/06/2021	±%	2020	2019	2018
	Newcastlemax	205k	61.5	61.0	0.8%	51	54	51
S	Capesize	180k	57.0	56.0	1.8%	49	52	49
Bulkers	Kamsarmax	82k	32.0	32.0	0.0%	28	30	29
Bull	Ultramax	63k	30.0	30.0	0.0%	26	28	27
	Handysize	38k	26.0	26.0	0.0%	24	24	24
S	VLCC	300k	95.5	95.0	0.5%	88	92	88
Tankers	Suezmax	160k	63.5	63.0	0.8%	58	60	58
an	Aframax	115k	51.0	50.5	1.0%	48	49	47
-	MR	50k	36.5	36.5	0.0%	35	36	36
	LNG 174k cbm		189.0	189.0	0.0%	187	186	181
Gas	LGC LPG 80k cbm		74.0	73.5	0.7%	73	73	71
G	MGC LPG 55k cbm		65.0	64.5	0.8%	63	65	63
	SGC LPG 25k cbm		43.5	43.0	1.2%	42	44	43

Looking at the list of most recently reported orders, the complete lack of both dry bulk and crude carrier units does not go unnoticed; indeed, since the beginning of June, only two Kamsarmax and two Suezmax orders have been placed as far as the more conventional units are concerned. Gas Carriers units have the lion's share while there is also an evident interest in product carriers. At the same time, both dry bulk and crude newbuilding asset values have been on a rise during the past weeks on the back of the continuous increase of steel plate prices. With respect to last week's contracting activity, South Korean owner Dong-A Tanker concluded an order for two firm plus four optional 50,000dwt product carriers at STX Offshore for \$36.0 million each while Fairfield Chemical has also inked a deal for two firm plus two optional 26,300dwt StSt tankers at Fukuoka for an undisclosed price. One LPG order came to light last week; PascoGas declared an option for one LPG fuelled 40,000 cbm at Hyundai Mipo at around \$47.0 million. Lastly, an LOI was inked between DSIC and Seaspan for the construction of seven 7,000teu boxships while two 2,400teu were ordered by CU Lines at Yangzijiang.

Bulk Carriers Newbuilding Prices (m\$)



Tankers Newbuilding Prices (m\$)



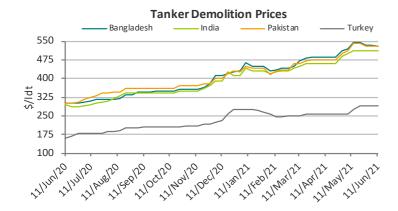
	•	•	•	Newbu	ilding Orders	•	
Units	Туре	Size	Yard	Delivery	Buyer	Price	Comments
2+4	Tanker	50,000 dwt	STX Offshore, S. Korea	2023	South Korean (Dong-A Tanker)	\$ 36.0m	
2+4	Tanker	26,300 dwt	fukuoka, Japan	2023	U.S.A based (Fairfield Chemichal)	undisclosed	StSt, dual-LNG fuelled
1	LPG	40,000 cbm	Hyundai Mipo, S. Korea	2023	Turkish (PascoGas)	around \$47.0m	option declared, LPG fuelled
11	MPP	8,150 dwt	Krasnoye Sornovo, Russia	2022	Russian (JCS Transport Leasing)	undisclosed	
7	Container	7,000 teu	DSIC, China	2023	HK based (Seaspan)	undisclosed	LOI stage
2	container	2,400 teu	Yangzijiang, China	2023	Chinese (CU Lines)	undisclosed	

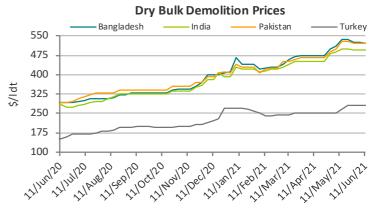


Demolition Market

	In	dicative Der	nolition Price	es (\$/Id	t)	•	-
	Markets	11/06/2021	04/06/2021	±%	2020	2019	2018
_	Bangladesh	530	535	-0.9%	348	410	442
Tanker	India	510	510	0.0%	348	400	438
	Pakistan	530	530	0.0%	352	395	437
	Turkey	290	290	0.0%	207	259	280
Dry Bulk	Bangladesh	520	525	-1.0%	336	400	431
	India	495	495	0.0%	335	390	428
	Pakistan	520	520	0.0%	338	385	427
	Turkey	280	280	0.0%	198	249	270

The overall sentiment across the Indian-subcontinent demolition markets was positive with the 2021 financial budgets having no adverse impact on the ship recycling industry. Despite a slowdown in Bangladeshi activity on the back of failing steel plate prices, breakers located in both India and Pakistan have shown an enhanced appetite for new tonnage. Pakistan has taken the lead from Bangladesh, offering the highest bids while a number of large LDT units have been destined to domestic cash buyers. In India, there are signs that the pandemic has been started to be under control; indeed, with Covid-19 cases continuing to fall, oxygen supplies are now being distributed for industrial use, allowing recycling yards to resume their operations. However, the situation remains fragile while there is an obvious lack of vintage candidates in the market. In the West, positive fundamentals paved the way for a more active Turkish demolition market. Turkish Lira is now trading at the 8.50 per dollar mark while imported steel plate prices noted another w-o-w increase. Average scrap prices in the different markets this week for tankers ranged between 290-530/ldt and those for dry bulk units between \$280-520/ldt.



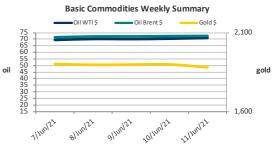


Demolition Sales								
Name	Size	Ldt	Built	Yard	Туре	\$/ldt	Breakers	Comments
WIN WIN	170,085	20,989	2001	IHI, Japan	ВС	\$ 580/Ldt	Bangladeshi	
DOLE COSTA RICA	11,800	8,308	1991	FINCANTIERI STABIA, Italy	CONTAINER	\$ 593/Ldt	Indian	HKC recycling, 28 tons propeller
ORIENT WELL	16,839	5,218	1998	KODJA BAHARI JAKARTA, Indonesia	TANKER	\$ 540/Ldt	Bangladeshi	
AMUR	8,091	2,928	1991	NUOVI CANTIERI APUANIA, Italy	TANKER	\$ 875/Ldt	Indian	StSt
ANDREY ARTEMENKO	1,841	1,016	1987	KIYEVSKIY, Ukraine	GENERAL CARGO	\$ 550/Ldt	Bangladeshi	



Commodities & Ship Finance

Market Data									
		11-Jun-21	10-Jun-21	9-Jun-21	8-Jun-21	7-Jun-21	W-O-W Change %		
	10year US Bond	1.462	1.459	1.489	1.528	1.569	-6.3%		
	S&P 500	4,247.44	4,239.18	4,219.55	4,227.26	4,229.89	0.4%		
Data	Nasdaq	14,069.42	14,020.33	13,911.75	13,924.91	13,881.72	1.8%		
	Dow Jones	34,479.60	34,466.24	34,447.14	34,599.82	34,630.24	-0.8%		
nge	FTSE 100	7,134.06	7,088.18	7,081.01	7,095.09	7,077.22	0.9%		
cha	FTSE All-Share UK	4,068.33	4,044.01	4,045.51	4,056.56	4,048.96	0.6%		
Ä	CAC40	6,600.66	6,546.49	6,563.45	6,551.01	6,543.56	1.3%		
Stock Exchange	Xetra Dax	15,693.27	15,571.22	15,581.14	15,640.60	15,677.15	0.1%		
	Nikkei	28,948.73	28,958.56	28,860.80	28,963.56	29,019.24	-0.2%		
	Hang Seng	28,738.88	28,738.88	28,742.63	28,781.38	28,787.28	-0.8%		
	DJ US Maritime	219.54	216.42	221.60	222.39	219.37	-1.8%		
	€/\$	1.21	1.22	1.22	1.22	1.22	-0.5%		
S	£/\$	1.41	1.42	1.41	1.42	1.42	-0.4%		
Currencies	\$ / ¥	109.67	109.40	109.62	109.46	109.28	0.1%		
	\$ / NoK	0.12	0.12	0.12	0.12	0.12	-0.5%		
	Yuan / \$	6.40	6.39	6.39	6.40	6.40	0.1%		
	Won/\$	1,116.55	1,112.28	1,117.28	1,117.73	1,110.51	0.5%		
	\$ INDEX	90.56	90.07	90.12	90.08	89.95	0.5%		



Bunker Prices							
		11-Jun-21	4-Jun-21	Change %			
MGO	Rotterdam	587.5	567.0	3.6%			
	Houston	612.5	608.0	0.7%			
	Singapore	592.0	585.5	1.1%			
380cst	Rotterdam	399.0	398.5	0.1%			
	Houston	400.5	394.0	1.6%			
	Singapore	403.5	408.0	-1.1%			
VLSFO	Rotterdam	512.0	511.0	0.2%			
	Houston	518.0	513.0	1.0%			
	Singapore	524.0	528.0	-0.8%			

Maritime Stock Data								
Company	Stock Exchange	Curr.	11-Jun-21	04-Jun-21	W-O-W Change %			
CAPITAL PRODUCT PARTNERS LP	NASDAQ	USD	12.96	12.41	4.4%			
COSTAMARE INC	NYSE	USD	12.00	10.89	10.2%			
DANAOS CORPORATION	NYSE	USD	73.93	62.38	18.5%			
DIANA SHIPPING	NYSE	USD	5.42	4.75	14.1%			
EAGLE BULK SHIPPING	NASDAQ	USD	50.65	45.16	12.2%			
EUROSEAS LTD.	NASDAQ	USD	25.49	16.21	57.2%			
GLOBUS MARITIME LIMITED	NASDAQ	USD	5.20	4.48	16.1%			
NAVIOS MARITIME ACQUISITIONS	NYSE	USD	3.80	3.93	-3.3%			
NAVIOS MARITIME HOLDINGS	NYSE	USD	8.56	7.59	12.8%			
NAVIOS MARITIME PARTNERS LP	NYSE	USD	29.46	25.88	13.8%			
SAFE BULKERS INC	NYSE	USD	4.35	3.68	18.2%			
SEANERGY MARITIME HOLDINGS CORP	NASDAQ	USD	1.15	1.02	12.7%			
STAR BULK CARRIERS CORP	NASDAQ	USD	22.55	18.88	19.4%			
STEALTHGAS INC	NASDAQ	USD	3.07	2.93	4.8%			
TSAKOS ENERGY NAVIGATION	NYSE	USD	8.99	8.95	0.4%			
TOP SHIPS INC	NASDAQ	USD	1.90	1.63	16.6%			

Market News

"Cosco Holdings climbs to 13-year high as Asian investors turn bullish on shipping stocks

Share price of Cosco Shipping Holdings closed at the highest level in 13 years on Thursday as stock investors turned bullish on Asian firms involved in container and dry bulk shipping.

State giant China Cosco Shipping's box arm saw its Shanghai-listed stocks surge by 10% to CNY 25.03 (\$3.92), a level last seen in mid-2008.

Chinese brokerage CSC Financial raised Cosco Holdings' target price to CNY 38, saying its share price is supported by buoyant container shipping rates.

"Freight rates have continued to hit fresh highs...It's possible that rates will continue to set records or stay high for some time as the supply chain is extremely tight," CSC said in a note.

A fresh outbreak of Covid-19 in southern China has placed upward pressure on box rates as shipping demand remains strong.

Liner operators have reported severe congestion in Shenzhen, the world's third busiest container port, due to coronavirus-related work restrictions.

Vessel delays of more than 15 days are expected at the Yantian terminal alone.

"Rates remain about 3.5 [times of] 2020 levels and will likely continue to..." (TradeWinds)

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