Weekly Shipping Market Update

06th - 10th May 2019 | Week 19

Market Analysis

Taking into consideration the much-touted market improvement that is expected during the latter half of the year as part of the previously discussed IMO 2020 implications, questions are brewing over the current status of the crude oil market. Since the start of the year, oil prices have followed a rising path, with global developments curbing oil supply, as part of the Iran sanctions, the situation in Venezuela and OPEC agreement on output cuts. However, price trends and general sentiment have changed somewhat during this past week, due to increasing concerns regarding world demand, pushing both the price of Brent and WTI a bit lower.

The latest developments in the ongoing trade dispute between the United States and China has made markets fairly nervous. These two countries were responsible for 34% of global oil consumption during the first quarter of 2019, according to data from the International Energy Agency. Meanwhile, total crude oil imports from China increased by 8.9% between January and April, compared to the same time frame last year. However, the recent decision by the US administration to raise import tariffs from China to 25%, could possibly hurt Chinese economic growth, affecting in turn crude oil demand as well. In addition to this, the US president has already issued a warning of likely extending tariffs to a further US\$325 billion worth of goods from China. Concerns are now hitting the US economy as well, as it is almost sure that the Chinese government will react with retaliatory measures against US products. A prolonged period of trade tensions could even push the US economy over into a recession, given that these latest tariffs placed by the US president will inevitably be absorbed by the end consumer in the US, acting as a significant dampener on the US economy as consumer prices start to rise. The total impact will not just be limited to these two nations, as other countries are likely to be indirectly affected as well.

Meanwhile, the US government took another significant decision during this past week, issuing new sanctions on Iran. The end of the waivers that had been granted last year to several countries for continued importing of oil from Iran, has triggered the Iranian government to issue threats that it will restart part of its halted nuclear program if these restrictions aren't reversed within 60 days. China, which consists of the most important importer of Iranian crude oil, along with the rest of the waiver beneficiaries such as Japan, S. Korea and India have halted imports from Teheran. As a result, oil shipments from Iran, which were estimated to be around 1-1.5mbd, are expected to come to a standstill, re-shifting once again global trade patterns. Meanwhile, Iranian officials have also threated that they may proceed with the closure of Hormuz straits, as a retaliation on the waiver termination decision. It is important to note that Hormuz is one of the most important waterways in the global crude oil trade, 40% of crude oil shipments transiting through this passage way every day.

For now, the overall expectations regarding the crude oil market remains bullish, as demand estimates from the US EIA show a rise in demand of around 1.4 million barrels per day for 2019. However, given the recent geopolitical developments, it will be of little surprise if these estimates receive a downward correction. Given this OPEC could decide during its next meeting in June to end its 1.2-million-barrel output reduction that had been agreed on previously. Uncertainty and price volatility are expected to mount over the coming weeks, as geopolitical tensions further intensify.

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Week in numbers

Dry Bulk Freight Market

			V	V-O-W d	hange:
	10 May			$\pm\Delta$	±%
BDI	1,013	\sim		28	2.8%
BCI	1,371	\sim		81	6.3%
BPI	1,198			8	0.7%
BSI	779	\sim		27	3.6%
BHSI	382	~		0	0.0%

Tanker Freight Market

			1	W-O-W c	hange
	10 May			$\pm\Delta$	±%
BDTI	697	\sim		52	8.1%
BCTI	516	~~~	▼	-20	-3.7%

Newbuilding Market

Aggregate	Price Inde	ex	M-O-M change			
	10 May		$\pm\Delta$	±%		
Bulkers	97		0	0.0%		
Cont	94		0	0.0%		
Tankers	101		0	0.0%		
Gas	91		0	0.0%		

Secondhand Market

Aggregate	Price Inde		M-O-M change			
	10 May			$\pm\Delta$	±%	
Capesize	61			0	0.0%	
Panamax	61			0	0.0%	
Supramax	64			0	0.0%	
Handysize	72	$\overline{}$	▼	-2	-3.1%	
VLCC	93	~	▼	-2	-2.0%	
Suezmax	82		▼	-5	-5.4%	
Aframax	95		▼	0	-0.5%	
MR	112		▼	-1	-1.2%	

Demolition Market

Avg Price I	ndex (mai	n 5 regions)	,	W-O-W d	hange
	10 May			$\pm\Delta$	±%
Dry	312	-	▼	-6	-1.9%
Wet	320	-	▼	-6	-1.8%

Economic Indicators

				M-O-M	change
	10 May			$\pm\Delta$	±%
Gold \$	1,284	$\sim \sim \sim$		0	0.0%
Oil WTI \$	61	~~~	▼	0	-0.6%
Oil Brent \$	70	$\sim\sim$		1	1.8%
Iron Ore	95			2	2.5%
Coal	73	m		5	7.7%





Freight Market Dry Bulkers - Spot Market

06th - 10th May 2019

Capesize – An overall positive week for the Capesize market, with the BCI closing on Friday at 1,371 basis points, 6.3% higher than the week prior. The BCI 5TC eased back below the 10,000 US\$/day mark at the beginning of the week, but finally managed to climb to US\$ 11,621, gaining 3.9% on w-o-w basis. Both the Atlantic and Pacific basins were under pressure throughout most of the week. Allin-all, despite the overall upward trend of late, the market is shrouded by uncertainty, leaving for a very volatile scene both in terms of demand and quoted rates.

Panamax – The market remained almost steady compared to the previous week, as the noted tightening of available tonnage in the Atlantic was not enough to support market rates significantly. However, some upward trend was seen in USG routes. In the Pacific, activity was marginally improved but again, it was insufficient to boost the market, leaving for a bittersweet taste at the end. The BPI was slightly increased this past week, rising by 0.7%.

Supramax – Increased interest from charterers supported the market this past week, especially in the Pacific basin, where demand remained robust. In the Atlantic, things were more or less quiet, with little change noted compared to the previous week. The BSI rose by approximately 3.6%, closing at 779bp.

Handysize – Limited fresh enquiries were to be noted in the market last week, with rumors showing a softening activity in the Atlantic. Lack of interest was noted in the Pacific as well, with some supporting fixing being seen only in SE Asia. The BHSI closed at 382bp, remaining unchanged compared to previous week.

Spot market rates & inc	lices			Ave	14 1,349 37 2,096 436 \$ 16,457 795 \$ 16,589 ,477 \$ 30,755 613 \$ 16,240 729 \$ 16,315 56 1,451 749 \$ 11,641 766 \$ 12,029 ,383 \$ 19,051 386 \$ 10,753 462 \$ 4,731 21 1,030 118 \$ 11,485 ,070 \$ 23,089 ,757 \$ 19,519 910 \$ 10,240 213 \$ 6,467 ,432 \$ 18,607		
	10 May	03 May	±%	2019	2018		
Baltic Dry Index							
BDI	1,013	985	2.8%	814	1,349		
Capesize							
BCI	1,371	1,290	6.3%	887	/		
BCI 5TC	\$ 11,621	\$ 11,182	3.9%	\$ 8,436	\$ 16,457		
ATLANTIC RV	\$ 9,660	\$ 9,800	-1.4%	\$ 8,795	\$ 16,589		
Cont / FEast	\$ 25,045	\$ 22,036	13.7%	\$ 20,477	\$ 30,755		
PACIFIC RV	\$ 12,238	\$ 12,929	-5.3%	\$ 7,613	\$ 16,240		
FEast / ECSA	\$ 12,586	\$ 11,773	6.9%	\$ 8,729	\$ 16,315		
Panamax							
BPI	1,198	1,190	0.7%	966	1,451		
BPI - TCA	\$ 9,592	\$ 9,524	0.7%	\$ 7,749	\$ 11,641		
ATLANTIC RV	\$ 10,030	\$ 9,985	0.5%	\$ 6,766	\$ 12,029		
Cont / FEast	\$ 17,223	\$ 17,061	0.9%	\$ 14,383	\$ 19,051		
PACIFIC RV	\$ 8,285	\$ 8,246	0.5%	\$ 7,386	\$ 10,753		
FEast / Cont	\$ 2,828	\$ 2,804	0.9%	\$ 2,462	\$ 4,731		
Supramax							
BSI	779	752	3.6%	721	1,030		
BSI - TCA	\$ 8,673	\$ 8,390	3.4%	\$ 8,118	\$ 11,485		
USG / FEast	\$ 16,378	\$ 16,454	-0.5%	\$ 17,070	\$ 23,089		
Med / Feast	\$ 12,643	\$ 12,429	1.7%	\$ 13,757	\$ 19,519		
PACIFIC RV	\$ 8,043	\$ 7,610	5.7%	\$ 7,910	\$ 10,240		
FEast / Cont	\$ 4,770	\$ 4,525	5.4%	\$ 4,213	\$ 6,467		
USG / Skaw	\$ 11,034	\$ 11,353	-2.8%	\$ 11,432	\$ 18,607		
Skaw / USG	\$ 5,356	\$ 5,344	0.2%	\$ 5,206	\$ 8,140		
Handysize							
BHSI	382	382	0.0%	412	597		
BHSI - TCA	\$ 5,715	\$ 5,720	-0.1%	\$ 6,051	\$ 8,704		
Skaw / Rio	\$ 3,743	\$ 3,702	1.1%	\$ 4,919	\$ 7,558		
Skaw / Boston	\$ 4,508	\$ 4,477	0.7%	\$ 5,386	\$ 7,509		
Rio / Skaw	\$ 7,994	\$ 8,333	-4.1%	\$ 8,491	\$ 11,858		
USG / Skaw	\$ 4,954	\$ 4,954	0.0%	\$ 6,345	\$ 10,664		
SEAsia / Aus / Jap	\$ 6,207	\$ 6,150	0.9%	\$ 5,872	\$ 8,032		
PACIFIC RV	\$ 6,054	\$ 5,995	1.0%	\$ 5,761	\$ 7,988		



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BCI Average TCE



BPI Average TCE



BSI Average TCE



BHSI Average TCE





Freight Market Tankers - Spot Market

06th - 10th May 2019

Crude Oil Carriers – A rather positive week for the crude oil market, with the BDTI witnessing an uptick of 8.1%, while finishing at 697 basis points. More specifically, the VL market was seeing a rather dull week, with the main routes showing easing back slightly right now. In the Suezmax market, the BSEA-MED trade lost a bit of traction, while things were looking positive in the WAF, showed resilience and finishing with a weekly increase of 8.7%. Finally, Aframaxes were seeing a rather busy week with a plethora of fresh enquiries noted on most of the main routes. All benchmark trades finished on the positive side, with CARIBS-USG leading the way at his point.

Oil Products – On the DPP front, an overall positive week, with most main routes closing on a positive note. The MED trade showed the most potential, with a w-o-w increase of 31.4%. On the CPP front, a mixed scene was due, with half of the benchmark routes witnessing a slight softening, while the rest noted a considerable boost. At this point, only the USG-CONT trade is still holding firm.

10 May 03 May ±% 2019 2018 BDTI 697 645 8,1% 764 805 BCTI 516 536 -3.7% 621 583 VLCC WS 18.05 -0.2% 24.00 24.20 MEG-USG \$/day +5.10.645 +5.11.441 7.0% +5.3.451 -5.8.894 MEG-SPORE WS 37.67 37.50 0.5% 51.94 57.66 WAF-USG \$/day \$10.645 +5.11.441 7.0% +5.3.09 \$30,942 WAF-USG \$/day \$7.681 \$6.554 17.2% \$22,259 \$19,167 WAF-USG \$/day \$29,000 \$29,735 -2.6% 50.40 57.12 SUEZMAX WAF-USAC \$/day \$26,436 \$22,155 19.3% \$29,790 \$35,009 BSEA-MED WS 77.28 78.61 -1.7% 89.80 96.08 AFRAMAX Y 114.72 111.67 2.7%	Spot market rates & indices Average								
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\$/day \$ 3,1/4 -\$ 1,108 386.5% \$ 3,307 \$ 1,952	USG-CONT								
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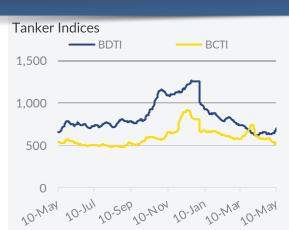


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VLCC Average TCE



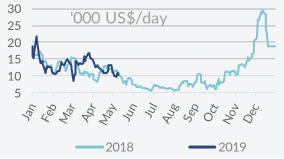
Suezmax Average TCE



Aframax Average TCE



MR Average TCE





Freight Market **Period Charter**

06th - 10th May 2019

Dry Bulk period market TC rates last 5 years							
	10 May	05 Apr	±%	Min	Avg	Max	
Capesize							
12 months	\$ 15,750	\$ 13,500	16.7%	\$ 6,200	\$ 14,985	\$ 31,450	
36 months	\$ 15,000	\$ 13,250	13.2%	\$ 6,950	\$ 14,980	\$ 25,200	
Panamax							
12 months	\$ 11,500	\$ 11,250	2.2%	\$ 4,950	\$ 10,159	\$ 15,450	
36 months	\$ 10,500	\$ 10,750	-2.3%	\$ 6,200	\$ 10,496	\$ 15,325	
Supramax							
12 months	\$ 10,750	\$ 10,250	4.9%	\$ 4,450	\$ 9,767	\$ 13,950	
36 months	\$ 10,750	\$ 10,250	4.9%	\$ 6,200	\$ 9,746	\$ 13,700	
Handysize							
12 months	\$ 9,000	\$ 9,750	-7.7%	\$ 4,450	\$ 8,125	\$ 11,200	
36 months	\$ 9,500	\$ 9,500	0.0%	\$ 5,450	\$ 8,200	\$ 10,450	

Latest indicative Dry Bulk Period Fixtures

M/V "MARATHA PROMISE", 37187 dwt, built 2012, dely Singapore mid May, \$8,250, for 3/5 months, to Chart Not Rep

M/V "MBA GIUSEPPE", 82256 dwt, built 2010, dely N China 25 May/05 Jun, \$11,000, for min 15 February-max 15 May 2020, to EGPN

M/V "ROYAL SAMURAI", 58091 dwt, built 2010, dely Mina Saqr prompt, \$11,500, for min 65 / max 135 days, to Chart Not Rep

M/V "DOLCE VITA", 38762 dwt, built 2015, dely Cristobal prompt, \$9,350, for 3/5 months, to Norden

M/V "EVANGELISTRIA", 82514 dwt, built 2007, dely Gibraltar 02/03 May, \$12,300, for 2-3 laden legs, to Nordic

Tanker period market TC rates last 5 years						
	10 May	05 Apr	±%	Min	Avg	Max
VLCC						
12 months	\$ 30,500	\$ 30,750	-0.8%	\$ 19,000	\$ 32,553	\$ 57,750
36 months	\$ 27,750	\$ 25,750	7.8%	\$ 23,500	\$ 31,747	\$45,000
Suezmax						
12 months	\$ 22,750	\$ 23,750	-4.2%	\$ 15,500	\$ 24,394	\$42,500
36 months	\$ 22,000	\$ 22,000	0.0%	\$ 18,000	\$ 25,059	\$ 35,000
Aframax						
12 months	\$ 21,500	\$ 20,500	4.9%	\$ 13,250	\$ 19,356	\$ 30,000
36 months	\$ 18,250	\$ 18,250	0.0%	\$ 15,500	\$ 19,574	\$ 27,000
MR						
12 months	\$ 14,250	\$ 14,500	-1.7%	\$ 12,000	\$ 14,734	\$ 21,000
36 months	\$ 14,500	\$ 14,500	0.0%	\$ 14,000	\$ 15,068	\$ 18,250

Latest indicative Tanker Period Fixtures

M/T "LANDBRIDGE GLORY", 308000 dwt, built 2019, \$36,500, for 3 years trading, to Trafigura

M/T "TRIATHLON", 165000 dwt, built 2002, \$20,000, for 1 year trading, to ΒP

M/T "GREEN ATTITUDE", 113000 dwt, built 2018, \$25,000, for 2 years trading, to Trafigura

M/T "JAG AANCHAL", 75000 dwt, built 2008, \$15,750, for 9 months trading, to Koch

M/T "VINALINES GALAXY", 50500 dwt, built 2007, \$12,400, for 6 months trading, to ST SHIPPING



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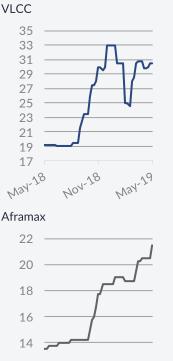
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May-18





Tanker 12 month period charter rates (USD '000/day)



Nov-18

May-19







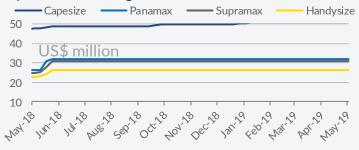
Sale & Purchase Newbuilding Orders



06th - 10th May 2019

A rather mediocre week for the newbuilding market, with overall activity holding soft for the time being. Notwithstanding this, some sort of gear up was to be noted in the dry bulk sector, with some fresh new orders, mostly for larger sized units, coming to light the past couple of days. Given the recent trends from the side of earnings, with the market, finally, showing some positive potential, we may well anticipate this active in new order to ramp up further. In the tanker sector things have gone silent for the time being, despite the overall better outlook than portray against that of the dry bulk sector. Given the hesitation of most to take up the new ordering option right now, we see buying focus to likely shift towards a rather more vivid Secondhand market, where most interested parties show eagerness to act right now. With all being said, things still remain shrouded in mystery as to what we will see next, with many ups and downs likely to be noted in the short run, while most players still hold a rather conservative attitude.

Dry Bulk Newbuilding Prices



Tanker Newbuilding Prices



Indicative Dry NB Price	Indicative Dry NB Prices (US\$ million)						
	10 May 05 Apr ±%						Max
Dry Bulkers							
Capesize (180,000dwt)	51.0	51.0	0.0%		41.8	48.3	58.0
Kamsarmax (82,000dwt)	33.0	33.0	0.0%		24.3	28.1	33.0
Panamax (77,000dwt)	32.0	32.0	0.0%		23.8	27.3	32.0
Ultramax (64,000dwt)	31.0	31.0	0.0%		22.3	26.0	31.0
Handysize (37,000dwt)	26.0	26.0	0.0%		19.5	22.3	26.0
Container							
Post Panamax (9,000teu)	82.5	82.5	0.0%		82.5	85.1	91.0
Panamax (5,200teu)	48.5	48.5	0.0%		48.0	52.4	58.5
Sub Panamax (2,500teu)	27.0	27.0	0.0%		26.0	28.9	33.0
Feeder (1,700teu)	21.5	21.5	0.0%		21.5	23.8	27.0

Indicative Wet NB Price	es (US\$	million)		las	st 5 yea	ars
	10 May	05 Apr	±%	Min	Avg	Max
Tankers						
VLCC (300,000dwt)	93.0	93.0	0.0%	80.0	90.7	101.0
Suezmax (160,000dwt)	61.5	61.5	0.0%	53.0	60.2	66.0
Aframax (115,000dwt)	51.0	51.0	0.0%	43.0	49.5	55.0
LR1 (75,000dwt)	48.5	48.5	0.0%	42.0	45.0	48.5
MR (56,000dwt)	36.5	36.5	0.0%	32.5	35.2	37.3
Gas						
LNG 160k cbm	184.0	184.0	0.0%	184.0	193.1	200.0
LPG LGC 80k cbm	70.0	70.0	0.0%	70.0	73.8	80.0
LPG MGC 55k cbm	62.0	62.0	0.0%	62.0	64.6	68.5
LPG SGC 25k cbm	40.0	40.0	0.0%	40.0	42.3	45.5

Reported	Transact	ions						
Туре	Units	Size		Shipbuilder	Price	Buyer	Delivery	Comments
BULKER	2	208,000	dwt	New Times SB, China	N/A	H-Line Shipping, S. Korea	2020/2021	
BULKER	2+2	95,000	dwt	GSI Nansha, China	\$ 38.0m	Nordic Bulk Carriers, Denmark	2021	T/C attached
BULKER	2	8,000	dwt	Jiangsu Dajin Heavy Industry, China	\$ 9.5m	Aston Enterprise, Russia	2020	
GAS	1	85,000	cbm	Hyundai SB, S. Korea	\$ 73.0m	Nissen Kaiun, Japan	2020	T/C attached



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Lloyd's List 2004 Unter Simperior Sources Simperior Sources of the Year

Sale & Purchase Secondhand Sales

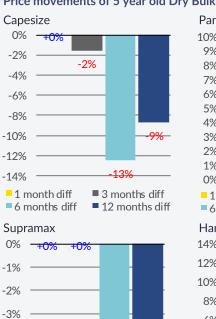
06th - 10th May 2019

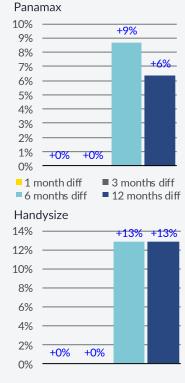
On the dry bulk side, another interesting week in terms of concluded volume. For the time being, we are witnessing a rather refreshed market, in sharp contrast to the extended sluggish mode that we had witnessed during the previous months. Whether this reflects a rather strong buying appetite, that will continue to nourish the market, or if its part of a plethora of sales candidates circulating the market, remains to be seen. For now, buying interest seems to be firm, while it has evenly shared between different size segments and age groups.

On the tanker side, a very active week took place, continuing on from the rather upward boost noted during the previous couple of weeks. The main point here is that we finally saw interest shifting towards the larger crude oil carriers, building up at the same time a better overall sentiment for the near term. Notwithstanding this, things still seem to be in a stay of shift and could easily turn around.

Indicative Dry Bulk Values (US\$ million) last 5 years										
		10 May	05 Apr	±%	Min	Avg	Max			
Capesize										
180k dwt	Resale	52.25	52.25	0.0%	34.5	47.3	65.0			
180k dwt	5 year old	31.50	31.50	0.0%	23.0	34.0	53.0			
170k dwt	10 year old	25.00	25.00	0.0%	12.0	22.6	38.0			
150k dwt	15 year old	15.00	15.00	0.0%	6.5	13.7	25.0			
Panamax										
82k dwt	Resale	32.00	32.00	0.0%	22.5	28.8	34.0			
82k dwt	5 year old	25.00	25.00	0.0%	11.5	19.9	28.0			
76k dwt	10 year old	14.50	14.50	0.0%	7.3	13.3	23.0			
74k dwt	15 year old	9.25	9.25	0.0%	3.5	8.5	14.5			
Supramax	[
62k dwt	Resale	28.50	28.50	0.0%	19.0	26.7	33.0			
58k dwt	5 year old	17.50	17.50	0.0%	11.0	17.4	27.0			
56k dwt	10 year old	14.00	14.00	0.0%	6.0	12.5	22.0			
52k dwt	15 year old	8.75	8.75	0.0%	3.5	8.1	13.5			
Handysize	9									
37k dwt	Resale	24.00	24.50	-2.0%	17.0	21.8	26.0			
37k dwt	5 year old	17.50	17.50	0.0%	7.8	14.3	21.0			
32k dwt	10 year old	11.50	11.75	-2.1%	6.0	10.0	16.0			
28k dwt	15 year old	6.50	7.25	-10.3%	3.5	6.2	11.0			

Indicative Tanker Values (US\$ million) last 5 years 05 Apr 10 May ±% Min Avg Max VLCC 310k dwt Resale 94.00 95.00 -1.1% 82.0 93.6 105.0 5 year old 310k dwt 69.00 70.00 -1.4% 60.0 70.3 84.0 250k dwt 10 year old 46.00 47.00 -2.1% 38.0 46.9 59.0 250k dwt 15 year old 30.50 31.50 -3.2% 21.5 28.8 41.0 Suezmax 65.50 66.00 -0.8% 54.0 63.4 73.0 160k dwt Resale 5 year old 150k dwt 49.50 50.00 -1.0% 40.0 49.1 62.0 25.0 32.00 36.00 -11.1% 33.4 44.5 150k dwt 10 year old 150k dwt 15 year old 18.50 20.50 -9.8% 15.0 19.2 23.0 Aframax 110k dwt Resale 49.00 50.00 -2.0% 43.5 49.7 57.0 36.00 36.00 0.0% 29.5 47.5 110k dwt 5 year old 36.6 105k dwt 10 year old 24.00 24.00 0.0% 18.0 23.9 33.0 105k dwt 15 year old 12.50 12.50 0.0% 11.0 13.8 20.0 MR 52k dwt Resale 37.50 37.50 0.0% 33.0 36.2 39.0 5 year old 52k dwt 28.50 28.50 0.0% 23.0 26.3 31.0 45k dwt 10 year old 18.00 18.00 0.0% 14.5 17.6 21.0 45k dwt 15 year old 9.50 10.00 -5.0% 9.0 10.9 13.5





1 month diff
 3 months diff
 12 months diff

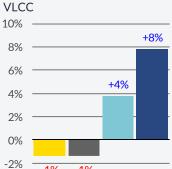
Price movements of 5 year old Tanker assets

3 months diff

12 months diff

5%

-5%



-4%

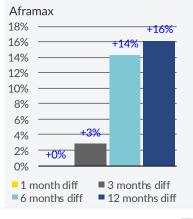
-5%

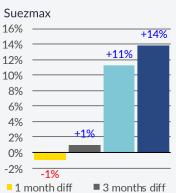
-6%

1 month diff

6 months diff

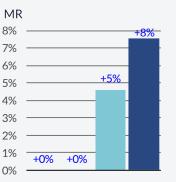
-2% -1% -1% 1 month diff 3 months diff 6 months diff 12 months diff





6 months diff

3 months diff
12 months diff



1 month diff
6 months diff

3 months diff12 months diff

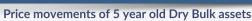




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Sale & Purchase Secondhand Sales



06th - 10th May 2019

Tankers									
Size	Name	Dwt	Built	Shipbuilder	M/E	Coating	Price	Buyers	Comments
VLCC	LANDBRIDGE PROSPERITY	308,285	2016	DALIAN SHBLDG IND - NO, China	MAN-B&W		N/A	U. S. A. Based - Varde Partners	sale & leaseback deal
LR1	GLORIOUS	73,980	1999	ONOMICHI, Japan	MAN-B&W	MAR	xs \$ 7.0m	undisclosed	
LR1	SUPER SKY	70,426	2005	UNIVERSAL MAIZURU, Japan	B&W	MAR	N/A	Greek	
MR	ARGENT COSMOS	33,609	2009	KITANIHON, Japan	Mitsubishi	StSt	\$ 18.5m	Greek	
PROD/ CHEM	VALDAOSTA	25,527	2002	SHIN-A, S. Korea	B&W	EPOXY PHEN	\$ 7.2m	Nigerian	
PROD/ CHEM	CHEMBULK GIBRALTAR	20,601	2001	FUKUOKA, Japan	Mitsubishi	StSt	\$ 6.8m	Vietnamese	StSt
PROD/ CHEM	NJORD CLEAR	16,225	2001	POLI PELLESTRINA, Italy	Wartsila	StSt	\$ 6.0m	Chinese	DD due
PROD/ CHEM	BOW QUERIDA	10,106	1996	POLI PELLESTRINA, Italy	Wartsila	StSt	N/A	Turkish - Beykim Petroculuk	
SMALL	COASTAL NEPTUNE	5,509	2014	GUANGZHOU HANGTONG, China	Daihatsu		\$ 4.5m	Firecrest	
Bulk Car	riers								
Size	Name	Dwt	Built	Shipbuilder OSHIMA	M/E	Gear	Price	Buyers	Comments
POST PMAX	SHIN SAPPORO MARU	91,439	2002	SHIPBUILDING, Japan	Mitsubishi		high \$ 8.0m	Chinese - Jiangsu Steamship	
PMAX	AN HO	77,834	2004	CHINA KEELUNG, Taiwan	MAN-B&W		\$ 6.55m	Chinese	SS/DD due Sep '19
PMAX	RODON AMARANDON	74,090	2001	NAMURA IMARI, Japan	B&W		\$ 6.6m	Chinese	
HMAX	VICTORIA	46,931	1997	DAEDONG CHINHAE, S. Korea	B&W	4 X 25t CRANES	N/A	Chinese	
HANDY	REDHEAD	29,724	2010	WUHU XINLIAN SHIPBUILD, China	Wartsila	3 X 30t CRANES	N/A	German - HS Schiffahrts	TC back
HANDY	ARGYROULA	26,516	1997	IMABARI IMABARI, Japan	Mitsubishi	4 X 30,5t CRANES	\$ 4.4m	Middle Eastern	
SMALL	BEAGLE VI	18,320	2001	SHIKOKU DOCKYARD, Japan	B&W	3 X 30t CRANES	mid/high \$ 4.0m	Cypriot	
SMALL	TONG CHENG 702	7,229	2011	HONGXIN, China	Yanmar	2 X 25t CRANES	rgn \$ 2.9m	Chinese - Zhejiang Gaoxin	auction sale
Gen. Cai	rgo								
Туре	Name	Dwt	Built	Shipbuilder	M/E	Gear	Price	Buyers	Comments
General Cargo	ALLCARGO LEELA	13,347	1999	HONDA SAIKI, Japan	B&W	2 X 30t CRANES	\$ 2.6m	Greek	



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Sale & Purchase Secondhand Sales



06th - 10th May 2019

Containe	ers								
Size	Name	TEU	Built	Shipbuilder	M/E	Gear	Price	Buyers	Comments
POST PMAX	GUANG DONG BRIDGE	5,642	2006	HYUNDAI HEAVY INDUSTRI, S. Korea	MAN-B&W		\$ 13.0m	German	
FEEDER	MAX CENTAUR	1,118	2007	JINLING, China	MAN	2 X 40t CRANES	\$ 5.7m	German	
Gas Carri	iers								
Size	Name	Dwt	Built	Shipbuilder	M/E	CBM	Price	Buyers	Comments
LNG	FLEX ENTERPRISE	95,889	2018	DAEWOO SB/ME, S. Korea	MAN-B&W	170,234	\$ 210.0m	S. Korean - Hyundai	TC back
LNG	FLEX ENDEAVOUR	95,803	2018	DAEWOO SB/ME, S. Korea	MAN-B&W	170,234	\$ 210.0m	Glovis	I C DACK



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Sale & Purchase Demolition Sales

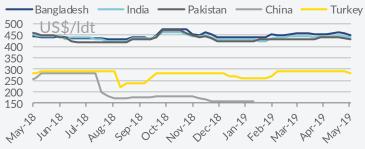


06th - 10th May 2019

Another firm week for the ship recycling market, with activity remaining firm for the time being. Despite this, we have witnessed a considerable slow down in the number of dry bulkers being sold, given that high ltd units, which have substantially nourished the market during the past couple of weeks, have been completely absent from the market board these past few days. On the other hand, we see other sectors filling up the gap at this point, as such sustaining the overall volume at relatively healthy levels. With all that being said, we are seeing a mixed picture emerge in the Indian Sub-Continent, with the prevailing thought being that we are in the midst of a slight market correction. More to this point, it was a rather negative week for the Indian market, with both local steel plates and its local currency being under considerable pressure. At the same time, Bangladeshi buyers have eased back from their buying spree of previous months, and are now looking hesitant to "invest" further for the time being. All-in-all, keeping in mind the seasonality pressure, we may well expect further softening over the coming weeks.

Dry Scrap Prices





Indicative Dry Prices (\$/Idt) last 5 years										
		10 May	03 May	±%		Min	Avg	Max		
Indian Sub Continent										
E	Bangladesh	440	450	-2.2%		220	377	475		
l.	ndia	430	435	-1.1%		225	376	500		
F	Pakistan	420	425	-1.2%		220	375	475		
Far East Asia	a									
(China	-	-			110	214	340		
Mediterrane	an									
Т	Furkey	270	280	-3.6%		145	247	355		

Indicative Wet Pri		last 5 years							
	10 May	03 May	±%		Min	Avg	Max		
Indian Sub Continent									
Banglad	lesh 450	460	-2.2%		245	395	490		
India	440	445	-1.1%		250	395	510		
Pakista	n 430	435	-1.1%		245	394	500		
Far East Asia									
China	-	-			120	230	350		
Mediterranean									
Turkey	280	290	-3.4%		150	257	355		

Reported ⁻	Transactions							
Туре	Vessel's Name	Dwt	Built	Country Built	Ldt	US\$/ldt	Buyer	Sale Comments
Tanker	SHINYO OCEAN	281,395	2001	Japan	38,220	\$ 435/Ldt	Bangladeshi	"As is" Fuhairah
Pax	QING	4,514	1982	France	17,941	N/A	Indian	
Cont	MAUI	24,683	1978	U. S. A.	14,059	N/A	other	
Tanker	WARRIOR	45,354	1999	China	12,255	\$450/Ldt	undisclosed	
Ro-ro	ARABIAN BREEZE	12,577	1983	Japan	11,000	N/A	Turkish	
Cont	ELAFONISOS	33,843	1999	Germany	10,672	\$ 477/Ldt	Indian	Green Recycling
Gen. Cargo	KWEICHOW	23,000	1994	Japan	10,132	\$ 440/Ldt	Indian	
Ro-ro	ZHONG HAI GAO SU	11,889	1985	Japan	9,139	N/A	Bangladeshi	
Cont	CECILIE MAERSK	28,550	1994	Denmark	8,965	N/A	Indian	
Tanker	SEA WAVE II	35,722	1992	Japan	7,841	N/A	Bangladeshi	
Bulker	ZOLOTO KOLYMY	30,052	1987	Spain	7,300	N/A	Bangladeshi	
Bulker	ROYAL ARSENAL	48,203	1999	Japan	7,197	\$431/Ldt	Indian	
Gen. Cargo	SWARD	11,127	1984	Germany	4,050	\$ 442/Ldt	Indian	
Offsh	DINA	1,263	1983	Singapore	1,001	N/A	Pakistani	



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Trade Indicators Markets | Currencies | Commodities



06th - 10th May 2019

Recently privatised Hamburg Commercial Bank (HCOB) is to target \$1bn-worth of fresh shipping business this year, according to the newly appointed global head of shipping Jan-Philipp Rohr. The move follows "a very successful year" for the bank in which HCOB – formerly known as HSH Nordbank - racked up fresh shipping business of almost \$1bn. Rohr says this is roughly the level HCOB needs to do again this year, if it is to maintain its shipping portfolio at current levels.

The \$1bn target is small compared with the glory days of German ship finance, when the former state-owned bank had a \$40bn shipping portfolio. Rohr says the ship finance market has changed for banks, but adds that new business still accounts for about 20% of HCOB's existing €5.2bn (\$5.82bn) shipping portfolio. "We are one of the last German banks in the market that want to stay in shipping and want to do this sort of business," he says. He points to the emergence of Chinese leasing companies that are prepared to stump up the cost of financing large containerships up to 20,000 teu. "No bank can compete with that. And this is not where we want to focus," Rohr says. HCOB did about 40 shipping deals last year, with the majority of transactions involving volumes of between \$25m and \$50m. Source: Tradewinds

				las	t 12 mon	ths
	10 May	05 Apr	±%	Min	Avg	Max
Markets						
10year US Bond	2.46	2.50	-1.8%	0.00	2.83	3.23
S&P 500	2,881.4	2,892.7	-0.4%	2,351	2,768	2,946
Nasdaq	7,916.9	7,938.7	-0.3%	6,193	7,538	8,164
Dow Jones	25,942.4	26,425.0	-1.8%	21,792	25,268	26,828
FTSE 100	7,203.3	7,401.9	-2.7%	0	7,268	7,877
FTSE All-Share UK	3,955.8	4,046.6	-2.2%	3,596	4,004	4,324
CAC40	5,327.4	5,463.8	-2.5%	4,599	5,244	5,640
Xetra Dax	12,059.8	11,988.0	0.6%	10,382	11,864	13,170
Nikkei	21,344.9	21,725.0	-1.7%	19,156	21,958	24,271
Hang Seng	28,550.2	29,936.3	-4.6%	2,619	27,900	31,541
DJ US Maritime	272.8	253.8	7.5%	204.5	258.5	306.3
Currencies						
\$ per €	1.12	1.12	0.0%	1.11	1.15	1.20
\$ per ₤	1.30	1.31	-0.4%	1.26	1.30	1.36
£ per €	0.86	0.86	0.4%	0.85	0.88	0.91
¥ per \$	109.8	111.7	-1.7%	107.6	111.3	114.1
\$ per Au\$	0.70	0.71	-1.7%	0.70	0.72	0.77
\$ per NoK	0.11	0.12	-1.6%	0.11	0.12	0.13
\$ per SFr	1.01	1.00	1.3%	0.96	0.99	1.02
Yuan per \$	6.82	6.72	1.4%	6.34	6.76	6.97
Won per \$	1,177.9	1,137.1	3.6%	1,067.8	1,122.4	1,178.2
\$ INDEX	97.3	97.3	0.0%	93.9	97.1	101.4
Commoditites						
Gold \$	1,284.0	1,283.6	0.0%	1,161.4	1,255.2	1,339.8
Oil WTI \$	61.4	61.8	-0.6%	44.4	61.8	74.9
Oil Brent \$	70.2	68.9	1.8%	52.5	69.9	84.3
Palm Oil	-	-	-	562.0	562.0	562.0
Iron Ore	95.2	92.8	2.5%	62.5	74.7	95.8
Coal Price Index	73.3	68.0	7.7%	62.0	92.1	109.0
White Sugar	323.9	330.0	-1.8%	305.0	338.8	387.1

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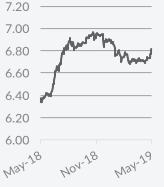
care.

Currencies

US Dollar per Euro



Yuan per US Dollar



Commodities

Iron Ore (TSI)









Yen per US Dollar



US Dollar INDEX







2014





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06th - 10th May 2019 | Week 19

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Appendix

Aggregate Price Index quoted on the first page for both Newbuilding and Secondhand relates to the current average prices levels compared to where they stood at 1st January 2010 (i.e. index 100 = 01/01/2010)

Demolition market average price index refers to the combination of the average prices currently offered in the Indian Sub-Continent, Far East and Mediterranean.

Period rates currently relate to Capesize of 180,000dwt, Panamax of 76,000dwt, Supramax of 56,000dwt and Handysize of 33,000dwt on the Dry Bulk side and VLCC of 250,000dwt, Suezmax of 150,000dwt, Aframax of 115,000dwt and MR of 52,000dwt on the Tankers side respectively.

In terms of Secondhand Asset Prices their levels are quoted based on following description:

All vessels built to European specifications by top Japanese shipbuilders, with dwt size based on the below table.

	Resale	5 year old	10 year old	15 year old
Capesize	180,000dwt	180,000dwt	170,000dwt	150,000dwt
Panamax	82,000dwt	82,000dwt	76,000dwt	74,000dwt
Supramax	62,000dwt	58,000dwt	56,000dwt	52,000dwt
Handysize	37,000dwt	32,000dwt	32,000dwt	28,000dwt
VLCC	310,000dwt	310,000dwt	250,000dwt	250,000dwt
Suezmax	160,000dwt	150,000dwt	150,000dwt	150,000dwt
Aframax	110,000dwt	110,000dwt	105,000dwt	95,000dwt
MR	52,000dwt	45,000dwt	45,000dwt	45,000dwt

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