

Fearnleys Weekly Report

Activity level

ACTIVITY	level					
VLCC	Suezmax	Afrar	nax P	.E. of Suez	P.W.	of Suez
Stable	Slower	Mix	ed	-		-
				Las	tweek P	rev.week
VLCCs fix	55	68				
VLCCs av	ail. in MEC	a next 30) days:		135	130
Rates						
DIRTY (Sp	ot WS)	т	his week	Last week	Low 2019	High 2019
MEG / Wes	•	VLCC	21.00	22.00	21.00	32.00
MEG / Japa	an	VLCC	45.00	44.00	44.00	70.00
MEG / Sing	apore	VLCC	44.00	45.00	44.00	71.50
WAF / FEA	ST 26	0,000	44.00	47.00	44.00	73.50
WAF / USA	.C 13	0,000	65.00	67.50	65.00	105.0
Sidi Kerir /	W Me 13	5,000	75.00	82.50	75.00	125.0
N. Afr / Eur	omed 8	0,000	95.00	100.0	95.00	200.0
UK / Cont	8	0,000	95.00	95.00	95.00	140.0
Caribs / US	G 7	0,000	150.0	120.0	120.0	240.0
CLEAN (Sp	oot WS)	т	his week	Last week	Low 2019	High 2019
MEG / Japa	an 7	5,000	0.00	0.00		
MEG / Japa	an 5	5,000	0.00	0.00		
MEG / Japa	an 3	0,000	0.00	0.00		
Singapore /	Japan 3	0,000	0.00	0.00		
Baltic T/A	6	0,000	0.00	0.00		
UKC-Med /	States 3	7,000	0.00	0.00		
USG / UKC	-Med 3	8,000	0.00	0.00		
1 YEAR T/C	(usd/day) (th	eoretical)	This week	Last week	Low 2019	High 2019
VLCC		(modern)	34 000	34 000	34 000	34 000
Suezmax		(modern)	24 000	24 000	24 000	24 500
Aframax		(modern)	18 500	18 500	18 000	18 500
LR2		105,000	0.00	0.00		
LR1		80,000	0.00	0.00		
MR		47,000	0.00	0.00		

1-Year T/C, Crude (USD/Day) 55000 -50000 45000 40000 35000 30000 25000 20000 15000 10000 12.2016 12.2017 12.2019 12.2014 12.2015 12.2018 VLCC Suezmax Aframax 1-Year T/C, Clean (USD/Day) 30000 -28000 26000 24000 22000 20000 18000 16000 14000 12000 12.2014 12.2015 12.2016 12.2017 12.2018 12.2019 LR2 LR1 MR

TANKERS

Crude

Another week with rates for the VLCCs under pressure and therefore corrected down somewhat more. There is however a feeling that there is support at present level and the 'bottom' may have been found. Those with modern ships, spurred by in influx of fresh business ex USG, have taken a slightly firmer stand. Therefore, WAfr/East rates may edge up slightly, though not yet done. MEG/East remains another story as the list is still overpopulated by 'mature' ladies or ex drydock. Therefore a turnaround here is probably a bit down the road and a very active start of the March program required. The Suezmax market has been a mix of bewilderment and an acceptance of reality as the continued slow pace of firm cargoes working has continued to sap owners of their resilience. WAfr saw a drip feed of cargoes for early March dates and rates have been somewhat voyage sensitive but TD20 has fallen to ws67.5 and earnings sub 20k/day. Delays in the Turkish straits have reduced but this has not really affected market rates significantly, TD6 has fallen away to ws87.5 and the potential to soften even further. The outlook unfortunately in the week ahead is for more of the same with a softer tone across the board prevailing. Aframax rates in NSea and Baltic hovered around bottom levels the last week. Currently there is a more firm sentiment to the market as this week started on a very busy note. Quite a lot of the available tonnage have been fixed away. Charterers with cargoes in the current fixing window will face Owners asking for rates more than last done. In Med and BISea we saw steady activity levels. Tonnage supply is still in Charterers favour with a number of ships still spot open. The market has moved sideways most of the week with a slight downward trend the last few days. We have seen more Aframax-moves from Med direction US. Owners are finding the US-markets more exiting, especially with Caribs/USG picking up to ws140 levels the past week. We expect the market to remain stable in the coming week. One to follow is how the alternative markets in the North and US play ...



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Panamax		Supramax			
Increasing		Increasing			
This week	Last week	Low 2019	High 2019		
e)					
19 800	22 300	19 800	31 000		
5.80	6.20	5.80	8.70		
5.55	5.90	5.55	8.50		
e)					
2 500	2 200	2 200	11 500		
10 500	10 350	10 350	19 000		
1 100	810.0	810.0	4 000		
5 500	4 400	4 400	10 000		
5.45	5.40	5.35	7.35		
6 000	5 000	5 000	15 500		
7 000	5 800	5 800	80 000		
12 000	12 000	12 000	18 000		
13 000	15 000	13 000	18 000		
12 000	14 000	12 000	16 000		
9 500	10 000	9 500	11 750		
10 800	10 500	10 500	12 000		
608	629	n/a	n/a		
	Increasing This week e) 19 800 5.80 5.55 e) 2 500 10 500 1 100 5.45 6 000 7 000 12 000 13 000 12 000 9 500 10 800	This week Last week e) 19 800 22 300 5.80 6.20 5.55 5.90 e) 2 200 10 500 10 350 10 500 10 350 1 100 810.0 5 500 4 400 5 500 4 500 7 000 5 800 12 000 12 000 13 000 15 000 9 500 10 000 10 800 10 500	Increasing Increasing This week Last week Low 2019 e) 19 800 22 300 19 800 5.80 6.20 5.80 5.55 5.90 5.55 2 500 2 200 10 350 10 500 10 350 10 350 10 500 10 350 810.0 5 500 4 400 5.35 6 000 5 000 5 000 7 000 5 800 5 800 12 000 12 000 12 000 13 000 15 000 9 500 9 500 10 000 9 500 10 800 10 000 9 500		



Activity level

COASTER	15-23,000 cbm		82,000 cbm		
Moderate	Low		Lo	w	
LPG Rates		* E	xcl. waiting	time, if any	
SPOT MARKET (usd/month)*	This week	Last week	Low 2019	High 2019	
VLGC / 84,000	250 000	230 000	230 000	660 000	
LGC / 60,000	500 000	475 000	475 000	550 000	
MGC / 38,000	520 000	540 000	520 000	580 000	
HDY SR / 20-22,000	500 000	500 000	500 000	520 000	
HDY ETH / 17-22,000	750 000	750 000	750 000	750 000	
ETH / 8-12,000	450 000	450 000	450 000	470 000	
SR / 6,500	540 000	540 000	500 000	550 000	
COASTER Asia	260 000	260 000	260 000	275 000	
COASTER Europe	300 000	260 000	260 000	400 000	
LPG/FOB prices (usd/tonne)		Prop	ane But	ane ISO	
FOB North Sea / ANSI		39	9.0 4	10.0	
Saudi Arabia / CP		44	0.0 4	70.0	
MT Belvieu (US Gulf)		33	4.1 3	58.7	
Sonatrach : Bethioua		40	5.0 43	30.0	
LNG					
SPOT MARKET (usd/day)	This week	Last week	Low 2019	High 2019	
East of Suez 155-165'cbm	49 000	52 500	49 000	100 000	
West of Suez 155-165'cbm	53 000	58 000	53 000	100 000	
1 yr TC 155-165'cbm	79 000	84 000	79 000	92 500	

DRY BULK

Capesize

Although we see few signs that the market is set to improve imminently, we are encouraged by the fact that the smaller size segments are livening up. If the last few days pace of market increase for the smaller segments continues for another week then the Capesize/Panamax market ratio will fall to levels that previously has signalled that a market upturn is close. The Chinese are back from holidays, and the latest steel PMI returned to expansion, so we are pretty certain that the market will start improving soon.

Panamax

The first positive week in a while, as the rates increased in both basins after Chinese New Year. A transatlantic round voyage still pays shipowners around USD 2500, while a short fronthaul from the continent yields around USD 10,500. In the east, a transpacific round yields around USD 5,500. The BPI 4TC-index is up 58 points to 611.

Supramax

After the return from holidays in the East rates in the Supra market started climbing this week. Indo/China coal rv is by mid-week paying owners around USD 8000 bss Spore delivery. In Indian Ocean, Rbay to Ag/WCI owners are looking at around USD 10k + 100k gbb, while ECI to China is paying around USD 5000. In the Atlantic some stronger rates has been seen, from USEC Supras to Cont seeing around USD 11000, to Emed via USG around USD 7000. From the Baltic to India, is paying around USD 11000. Further south in ECSA vessels fixing USD 10k+100k to Seasia and to Emed around USD 5500.

GAS

Chartering

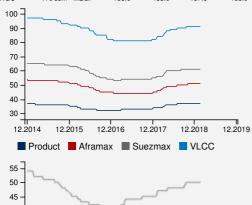
Shipping activity in the East have been lackluster with very few enquiries to report. Most lifters ended up getting delayed for their March acceptances ex-ADNOC, and hence we are also seeing some additional shipping length from Traders in March. We are still awaiting final March acceptances from Aramco, which is usually needed to kick start activity. The Baltic VLGC Index, which has been moving downward for quite some time, turned around upwards last week and has continued in the same direction this week, although at baby steps. The latest freight levels equates to a time charter equivalent rate of around USD 250,000 per month. The Western VLGC market has not really come to life this week. A couple of fixtures done nevertheless, and done at levels, far above what has been concluded in the East. The levels done represent a T/C/E of around 500 to 550,000 dollars per month.



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Tank	ers	Dry Bulkers			Others		
Mode	rate	Slow			Moderate		
Prices							
	Aver	age Far East	ern Prices				
PRICES (mil	l usd)	This week	Last week	Low 2019	High 2019		
VLCC	300'dwt	90.50	90.50	90.50	90.50		
Suezmax	150'dwt	61.00	61.00	61.00	61.00		
Aframax	110'dwt	50.50	50.50	50.50	50.50		
Product	50'dwt	36.50	36.50	36.50	36.50		
Capesize	180'dwt	50.00	50.00	50.00	50.00		
Kamsarmax	82'dwt	28.50	28.50	28.50	28.50		
Ultramax	64'dwt	26.00	26.00	26.00	26.00		
LNGC	170'cbm - MEGI	188.0	188.0	187.5	188.0		





📕 Ultramax 📕 Kamsarmax 📕 Capesize

Market brief

		This week	Last week	Low 2019	High 2019
Rate of exc	hange				
USD/JPY		110.7	109.8	108.8	110.7
USD/KRW		1 122	1 120	1 116	1 126
USD/NOK		8.63	8.52	8.50	8.72
EUR/USD		1.13	1.14	1.13	1.15
Interest rate	e				
LIBOR USD 6 mnths		2.74	2.78	2.74	2.87
NIBOR NOK 6 mnths		1.41	1.41	1.38	1.51
Commodity	prices				
Brent spot (I	JSD)	62.87	61.86	52.70	62.87
Bunker price	es				
Singapore	380 CST	426.0	419.0	344.0	426.0
	180 CST	458.0	451.0	376.0	458.0
	Gasoil	583.0	570.0	480.0	583.0
Rotterdam	380 HSFO	390.0	387.0	302.0	390.0
	180 CST	415.0	412.0	327.0	415.0
	Diesel	560.0	547.0	472.0	560.0

NEWBUILDING

This week CMA CGM booked ten 15,000 teu boxships split between the two CSSC yards Hudong-Zhonghua and Jiangnan, reported with 10,000 cbm LNG tanks onboard for DF propulsion, at the same yards they also have nine 22,000 teu vessels on order. This is the third large order made by CMA CGM the last 18 months, including the order placed a year ago for twelve 14,000 teu vessels at Hyundai with Dual Fuel. With increased interest for conventional tonnage with DF propulsion we expect to see more and more movement in the small-scale LNG segment.

NEWBUILDING CONTRACTS

Туре	No	Size	Yard	Buyer	Del	Price	Comm
BC	1	61,000 dwt	DACKS	Meiji Kaiun	2020		
CONT	10	15,000 teu	CSSC	CMA CGM	2020 / 2021		
VLCC	1	310,000 dwt	NACKS	MOL	2020		
VLCC	2	310,000 dwt	NACKS	lino Kaiun Kaisha	2020		

SALE AND PURCHASE TRANSACTIONS

Туре	Vessel	Size	Built	Buyer	Price	Comm.
MT	Sound of Sea	4621	1991	Turkish	Undisclosed	Morini, Italy, IMO 2/STST
MT	Marine Ista	8722	2007	Undisclosed	Undisclosed	Yangzhou Kejin, China
MT	Argent Cosmos	33,609	2009	Undisclosed	Undisclosed	Kitanihon, Japan
MT	Kandava	37,258	2007	Norwegian	12	Hyundai Mipo,S.Korea, on subj
MT	Krisjanis Valdemars	37,266	2007	Norwegian	12	Hyundai Mipo S.Korea, on subj
MT	VL Sakura	298,641	2001	Thai	24	Hitachi Zosen, Japan
MT	Golden Star	45,425	1992	Bangladeshi	Undisclosed	Hitachi Zosen, Japan
MT	Conti Humboldt	37,602	2008	German	11.75	Hyundai Mipo, S.Korea
MT	Kings Road	74,986	2012	Pakistani	30	STX, Korea - tender
MT	Abbey Road	74,919	2013	Pakistani	31	STX, Korea - tender
MT	Energy Triumph	157,470	2018	Swiss	62	Hyundai Samho, S.Korea
MT	Eurohope	159,539	1999	UAE	12.85	Daewoo, S.Korea
MT	Sonny	6417	1994	Turkish	Undisclosed	Malaysia, Epoxy-coated
MT	Jane	51,506	2008	Undisclosed	Undisclosed	STX, S.Korea
MT	YueLiang Wan	11,047	1999	UAE	3.3	Jingjiang, China
MT	Ardmore Seamaster	45,840	2004	Chinese	9.7	Shin Kurushima, Japan
MT	Fpmc P Alpine	70,426	2004	Chinese	7.8	Universal, Japan
BC	Medi Baltimore	76,469	2005 Tsuneishi Fukuyama Shipyard	Chinese	8.4	
BC	Medi Cagliari	75,772	2004 Sanoyas	Chinese	7.9	
BC	Mg Shipping	250,903	1993 NKK	Demolition	395 pldt	
BC	Paradise Bay	46,232	2003 Oshima	Canadian	9.7	Iceclass 1c
BC	Maestro Lion	31,857	1999 Saiki	Greek	6	
BC	Mandarin River	56,774	2011 Jiangsu Hantong	Undisclosed	12.75	
BC	Kg Coen	150,966	1994 Kawasaki	Demolition	Undisclosed	
BC	Dangjin Friendship	151,439	1994 Kawasaki	Demolition	445 pldt	