

# Fearnleys Weekly Report

VLCC	Suezma	ax Afram	ax P.	E. of Suez	P.W.	of Suez		
Soft	Soft	Mixe	d	-		-		
				Last		ev.week		
VLCCs fixed all areas last week: 52								
VLCCs av	ail. in M	IEG next 30	days:		34			
Rates								
DIRTY (Spe	ot WS)	Th	nis week	Last week	Low 2019	High 2019		
MEG / Wes		VLCC	32.00	32.00	32.00	32.00		
MEG / Japa		VLCC	70.00	70.00	70.00	70.00		
MEG / Sing		VLCC	71.50	71.50	71.50	71.50		
WAF / FEA		260,000	73.50	73.50	73.50	73.50		
WAF / USA		130,000	105.0	105.0	105.0	105.0		
Sidi Kerir / \ N. Afr / Eur		135,000	125.0	125.0	125.0	125.0		
N. Afr / Eur UK / Cont	omea	80,000	200.0	200.0 140.0	200.0 140.0	200.0		
		80,000	140.0			140.0		
Caribs / US		70,000	240.0	240.0 Last week	240.0 Low 2019	240.0		
<b>CLEAN (S</b> p MEG / Japa		75,000	0.00	0.00	LOW 2019	High 2019		
MEG / Japa		55,000	0.00	0.00				
MEG / Japa		30,000	0.00	0.00				
Singapore /		30,000	0.00	0.00				
Baltic T/A	Jupun	60,000	0.00	0.00				
UKC-Med /	States	37,000	0.00	0.00				
USG / UKC		38.000	0.00	0.00				
		,		Last week	Low 2019	High 2019		
VLCC		(modern)	34 000		34 000	34 000		
Suezmax		(modern)	24 000	24 000	24 000	24 000		
Aframax		(modern)	18 000	18 000	18 000	18 000		
LR2		105,000	0.00	0.00				
LR1		80,000	0.00	0.00				
MR		47,000	0.00	0.00				
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	V	LCC S	Suezma	Afrai	max			
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12.	.2014	12.2015	12.2016	12.2017	12.2018	12.2019		
		■ LR2	■ LR1	■ MR				

### **TANKERS**

#### Crude

Despite the end year holidays, ships have quietly been fixed off, particularly in the Meg. Rates have corrected down over the last couple weeks and the question is whether rates have found support at present levels. Some 60 done ex Meg for Jan but volumes are still lagging both in Wafr and ex Americas to where we have seen an increasing number of ships are ballasting on spec. Therefore rates likely to remain under pressure for now. Tonnage has been building over the past two weeks as activity has slowed due to the holiday season, rates have gradually eroded and the owners recent hard earned gains have dissipated. Td20 is currently at ws 110 and is expected to erode further in the coming days, however owners tce is being assisted by falling bunker prices on the back of weaker oil prices. The delays in the Turkish Straits have been steadily increasing, currently the Canakkale cancelling is 21 days, this will likely have a steadying effect on black sea business as ship availability on forward dates will be thinner and uncertain. Many vessels are currently in ballast from the Far East, this excess tonnage has to be cleared out for waf and the MEG. Aframaxes trading in the North Sea and Baltic faced softening rates the first working day of the new year. We are still fixing basis 2018 flat rates and expect rates to soften a bit more despite surrounding markets like the Caribs and the Mediterranean offering a better alternative as these markets still look firm. Moving into 3rd decade fixing window ex Baltic ports as the weather will get colder and we could see ice restrictions valid for all Russian Baltic load ports, we expect a bit more upward pressure on rates. At the time of writing, the Black Sea/Mediterranean route is achieving ws 207.5 (2018). With the festive season now behind us, we have to wait and see who the first one will be to test the market using Worldscale 2019 rates. With the potential of further delays transiting to and from the Black Sea, owners will make every effort to maintain pressure on rates in the coming week.



# Fearnleys Weekly Report

Activity level					
Capesize	Panamax		Supramax		
Moderate	Slow	Slow			
Rates	This week	Last week	Low 2019	High 2019	
CAPESIZE (usd/day, usd/tonn	e)				
TCT Cont/Far East (180' dwt)	28 500	28 500	28 500	28 500	
Tubarao / R.dam (Iron ore)	8.20	8.20	8.20	8.2	
Richards Bay/R.dam	8.50	8.50	8.50	8.5	
PANAMAX (usd/day, usd/tonn	e)				
Transatlantic RV	11 500	11 500	11 500	11 50	
TCT Cont / F. East	19 000	19 000	19 000	19 00	
TCT F. East / Cont	4 000	4 000	4 000	4 00	
TCT F. East RV	10 000	10 000	10 000	10 00	
Murmansk b.13-ARA 15/25,000 sc	7.35	7.35	7.35	7.3	
SUPRAMAX (usd/day)					
Atlantic RV	15 500	15 500	15 500	15 500	
Pacific RV	9 000	9 000	9 000	9 00	
TCT Cont / F. East	18 000	18 000	18 000	18 00	
1 YEAR T/C (usd/day)					
Capesize 180,000 dwt	17 500	17 500	17 500	17 50	
Capesize 170,000 dwt	15 500	15 500	15 500	15 50	
Panamax 75,000 dwt	11 750	11 750	11 750	11 750	
Supramax 58,000 dwt	12 000	12 000	12 000	12 00	
Baltic Dry Index (BDI):	1282		n/a	n/	



COASTER	15-23,000 (	cbm	82,000 cbm		
Slow	Moderat	е	Low		
LPG Rates		* E	xcl. waiting	time, if any	
SPOT MARKET (usd/month)*	This week	Last week	Low 2019	High 2019	
VLGC / 84,000	660 000	660 000	660 000	660 000	
LGC / 60,000	550 000	550 000	550 000	550 000	
MGC / 38,000	570 000	570 000	570 000	570 000	
HDY SR / 20-22,000	500 000	500 000	500 000	500 000	
HDY ETH / 17-22,000	750 000	750 000	750 000	750 000	
ETH / 8-12,000	470 000	470 000	470 000	470 000	
SR / 6,500	550 000	550 000	550 000	550 000	
COASTER Asia	275 000	275 000	275 000	275 000	
COASTER Europe	400 000	400 000	400 000	400 000	
LPG/FOB prices (usd/tonne)		Prop	ane But	ane ISO	
FOB North Sea / ANSI		391.5		53.0	
Saudi Arabia / CP		430.0		420.0	
MT Belvieu (US Gulf)		329.5		338.1	
Sonatrach : Bethioua		385.0		375.0	
LNG					
SPOT MARKET (usd/day)	This week	Last week	Low 2019	High 2019	
East of Suez 155-165'cbm	100 000	100 000	100 000	100 000	
West of Suez 155-165'cbm	100 000	100 000	100 000	100 000	
1 vr TC 155-165'cbm	92 500	92 500	92 500	92 500	

### **DRY BULK**

### Capesize

A more positive start of the new year than expected for the big ships, with average gains of usd 500/day posted on the first trading day. Seen over the holiday period, however, overall spot values have softened by 10 pct during the last 2 weeks, to come in at some usd 15500/day. Fronthaul activity has been negligible and partly to blame for the drop, but signals are of volumes about to pick up and values to follow. The west australia/china iron ore base trade has been and remains steady although moderate in volume, values presently hovering around usd 14500/day, which represents a 23 pct-discount to pre-Christmas levels. Period activity limited to committed units, but expected to pick up moving further into month.

#### **Panamax**

After a quiet holiday-period, the market starts the year in red, as both hemispheres show declining rates. Most of the reduction is perceived to be linked with owners trying to cover their vessels before years end. The Atlantic has taken the bigger hit, as a transatlantic round voyage down almost USD 500 from Christmas Eve, currently paying around USD 11.500. A short fronthaul from the continent yield about USD 19,000. In the Pacific basin, a transpacific round voyage pays shipowners around USD 10,000. The 4TC BPI Index is down 30 points since December 24th, currently at 1391 points.

### Supramax

Rates in Atl are sliding in most of the areas, specially USG. Majority of the spot tonnage seems to be covered more or less in Cont/Baltic. Also with Russians starting their holidays there are lack of fresh cargoes from Baltic/B Sea now. Tick more activity from Pacific basin. Pacific round voyage have been fixed at ca 9000 usd. On period front a 56 dwt vessel was fixed at ca 11k for 3-6 mos.

#### RAS

#### Chartering

The market have taken a bit of a breather over the festive season, with very little activity to report. In the East, a few trader relets, that did not manage to fix prior to the break, have been marketed widely. At least one of them got fixed in the end, and at levels bringing the Baltic index further down from its last quote last year, with Time charter equivalent rates in the low USD 20,000s per day. In the West one LPG major's market quote was concluded at a level more-or-less wiping out the rather established "west premium" for the Transatlantic route. A couple of fixtures for the Transpacific route has also been concluded. A slow and somewhat negative start to the year, was balanced out by news from the states, on the more positive side, that the Mariner East 2 pipeline is finally up and running.



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Tank	ers	Dry Bulke	rs	Others		
Mode	rate	Moderate	e	Mode	erate	
Prices						
		age Far Easte				
PRICES (mil	•		Last week	Low 2019	High 2019	
/LCC	300'dwt	90.50	90.50	90.50	90.50	
Suezmax	150'dwt	61.00	61.00	61.00	61.00	
Aframax Product	110'dwt 50'dwt	50.50 36.50	50.50 36.50	50.50 36.50	50.50 36.50	
Capesize	180'dwt	50.00	50.00	50.00	50.00	
Capesize Camsarmax	82'dwt	28.50	28.50	28.50	28.50	
Jitramax	64'dwt	26.00	26.00	26.00	26.00	
LNGC	170'cbm - MEGI	187.5	187.5	187.5	187.5	
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		This week	Last week	Low 2019	High 2019
Rate of exc	hange				
USD/JPY		109.3		109.3	109.3
USD/KRW		1 121		1 121	1 121
USD/NOK		8.72		8.72	8.72
EUR/USD		1.14		1.14	1.14
Interest rate	е				
LIBOR USD	6 mnths	2.87		2.87	2.87
NIBOR NO	6 mnths	1.51		1.51	1.51
Commodity	prices				
Brent spot (	USD)	52.70		52.70	52.70
Bunker price	es				
Singapore	380 CST	344.0		344.0	344.0
	180 CST	376.0		376.0	376.0
	Gasoil	480.0		480.0	480.0
Rotterdam	380 HSFO	302.0		302.0	302.0
	180 CST	327.0		327.0	327.0
	Diesel	472.0		472.0	472.0

# **NEWBUILDING**

High Newbuilding activity at the turn of the year with 30 firm orders reported all larger segments represented. In the LNG segment Samsung revealed on New Year's eve that they clinched another order from a European owner for a large carrier. In the tanker segment Navios have booked four firm VLCCs at Imabari Shipbuilding, reported with scrubbers installed.

# **NEWBUILDING CONTRACTS**

Туре	No	Size	Yard	Buyer	Del	Price	Comm
BC	4	12,500 dwt	Jiangdong Shipyard	Anhui Conch Group	2020		
BC	2	56,000 dwt	Taizhou Kouan Shipbuilding	Shanghai Ganglu Navigation	2020		
BC	4	180,000 dwt	Qingdao Beihai	CSIC Leasing	2020 / 2021	\$ 53.5 m	
Chem	4	7,000 dwt	AVIC Dingheng	GEFO	2021		+ 2 options
CONT	3	2,300 teu	Zhoushan Changhong	Gerchicon	2020		+ 6 options
CONT	4	2,500 teu	Jiangnan Shipyard	Evergreen	2021		
TANK	2	113,000 dwt	Hanjin Subic	Unisea	2020	\$ 47 m	
TANK	2	158,000 dwt	Daehan Shipbuilding	Enesel SA	2020		+ 2 options
VLCC	4	310,000 dwt	Imabari	Navios	2020 / 2021		Scrubbers installes
VLGC	1	86,000 cbm	Jiangnan Shipyard	Tianjin Southwest Maritime	2021		+ 1 option

# **SALE AND PURCHASE TRANSACTIONS**

Туре	Vessel	Size	Built	Buyer	Price	Comm.
MT	Nord Inspiration	47 000	2010	Foyo Kaiun	16,80	
MT	Ardmore Seamaste	45 000	2004	Undiclosed	8,20	
BC	Xing Xiang Ha	82 000	2017	CDBL	Undisclosed	
BC	Xing De Hai	82 000	2017	CDBL	Undisclosed	
BC	Jiangssu New YZJ 2131	81 000	2019	Mingsheng FL	27,50	
BC	Jiangssu New YZJ 2122	81 000	2019	Mingsheng FL	27,50	
BC	Ocean Pankaj	64 000	2019	Singaporean	24,20	
BC	Conti Lapislazuli	57 000	2011	Undisclosed	10,40	
BC	Merlin	50 000	2001	Greek	6,80	
BC	Condor	50 000	2000	Greek	6,75	
BC	Bonnie Venture	50 000	2012	European	9,50	
BC	Amsel	27 000	1994	Undiclosed	2,20	Auction Sale
BC	Chang Heng Hai	23 000	2009	CSC Phoenix	5,60	
ВС	Chang Ling Hai	23 000	2012	CSC Phoenix	5,60	