

# Fearnleys Weekly Report

Activity le	evel					
VLCC S	Suezmax	Afram	ax P	.E. of Suez	P.W.	of Suez
Stable	Firmer	Firm	1	-		-
				Last		ev.week
VLCCs fixe	d all areas	last we	ek:		74	60
VLCCs ava	il. in MEG	next 30	days:		125	125
Rates						
DIRTY (Spot			is week	Last week	Low 2018	High 2018
MEG / West		LCC	32.00	32.00	16.00	32.00
MEG / Japan		LCC	82.00	86.00	35.00	86.00
MEG / Singa WAF / FEAS		LCC	81.00 77.00	85.00	35.50	85.00
WAF/FEAS WAF/USAC		,000 ,000	105.0	82.00 97.50	37.50 50.00	82.00 105.0
Sidi Kerir / W		,000	100.0	97.50	55.00	100.0
N. Afr / Euror		,000	150.0	182.5	75.00	182.5
UK / Cont		,000	160.0	100.0	90.00	160.0
Caribs / USG	i 70	,000	260.0	130.0	80.00	260.0
CLEAN (Spo	ot WS)	Th	is week	Last week	Low 2018	High 2018
MEG / Japan	75,	,000	0.00	100.0	80.00	120.0
MEG / Japan	55,	,000	0.00	127.5	90.00	127.5
MEG / Japan	30,	,000	0.00	120.0	110.0	150.0
Singapore / J	lapan 30,	,000	0.00	122.5	120.0	150.0
Baltic T/A		,000	0.00	117.5	75.00	145.0
UKC-Med / S		,000	0.00	130.0	100.0	165.0
USG / UKC-N		,000	0.00	110.0	67.00	135.0
1 YEAR T/C (L			This week		Low 2018	High 2018
VLCC		nodern)	28 000		21 000	28 000
Suezmax Aframax		nodern)	17 500 15 250		15 000 13 500	17 500 15 250
-R2		nodern) 05,000	0.00		14 250	15 250
LR2 LR1		80,000	0.00		13 000	13 750
MR		47,000	0.00		13 000	14 000
			/C, Crude	(USD/Day)		
55000						
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12.2		2014 - <del>-</del> -	12.2013		12.2017	12.201
	VLC		Suezma	Atrai	max	
٦		1-Year T	C, Clean	(USD/Day)		
30000 -		^	~~			
28000 <b>-</b>		//	1			
24000 -		J	11/			
22000 -		الر لم	-	1		
20000 -	1	1	_ \	7		
18000 -	~ P/	7	~ \	1		
16000 -		~		N. Carren		
12000 -				100		-
+10.0	012 101	7014	10 0015	10.0010	10 0017	12 201
12.2			12.2015	12.2016	12.2017	12.201
		LR2	LR1	■ MR		

#### **TANKERS**

#### Crude

VLCC: The Nov program in Meg is well under way but the general volumes not quite sufficient to avoid charterers going after those with slight 'disadvantages' and keeping a lid on rates ex Meg , hence slightly off. Much the same for Wafr/East , which also off with a couple of ws-points. Americas/East a slightly different story with tightening tonnage list and rates firming with abt USD 8 million being going rate Usg/China. Healthy earnings, and owners remain plenty optimistic and working hard to push rates up , given the slightest opportunity. SUEZMAX: A firming market in the majority of geographical areas has bolstered Suezmax earnings during the past week. Owners have become increasingly confident as the list tightened in the 1st decade of November for Waf, the upward momentum has been gradual which has contributed to the sustainability rather than spiking. Levels have pushed through the physcological ws 100 for TD20 and are currently still firming, there are signs that the latter part of the 2nd decade is showing more tonnage and that could dampen the current trend. The Black sea in comparison has been a little quieter and needs testing, Libya continues to pump barrels with Chinese destinations featuring on discharge ranges, creating long voyages at decent freight levels around USD 3.5 million. AFRAMAX: In the Nsea Owners are seeing the best returns year to date. Early North Sea positions are turning their bow towards an even better Caribs market, keeping the tonnage list tight enough for this market moving sideways with upward potential. This time of the year bad weather happen quite regularly which again will result in unsafe itineraries. In the Med and Black Sea rates finally moved upwards as also happened in surrounding markets. Owners were holding back as they had alternatives to fix elsewhere and this caused rates in the med to tick up. With Charterers fixing on forwards dates this also put more upward pressure on rates. Current rates are at ws162,5 ex Black Sea. We expect rates to stay firm for the rest of the week.



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#### **Activity level** Capesize Panamax Supramax Weakening Weakening Slower Rates This week Last week Low 2018 High 2018 CAPESIZE (usd/day, usd/tonne) 34 700 TCT Cont/Far East (180' dwt) 35 000 18 000 Tubarao / R.dam (Iron ore) 9.90 7.90 5.30 11.50 Richards Bay/R.dam 9.00 7.70 5.40 12.30 PANAMAX (usd/day, usd/tonne) Transatlantic RV 14 900 TCT Cont / F. East 21 600 15 000 23 000 23 000 TCT F. East / Cont 4 800 5 100 4 300 5 200 TCT F. East RV 12 150 13 400 8 300 13 750 6.40 Murmansk b.13-ABA 15/25.000 sc. 9.20 9.70 9.70 SUPRAMAX (usd/day) Atlantic RV 14 800 14 800 11 000 16 000 Pacific RV 10 750 11 000 8 000 12 500 TCT Cont / F. East 18 000 18 500 16 000 20 500 1 YEAR T/C (usd/day) Capesize 180,000 dwt 20 000 21 000 17 000 22 000 Capesize 170 000 dwt 18 000 18 500 15 750 19 250 Panamax 75,000 dwt 13 500 11 250 14 000 Supramax 58,000 dwt 12 500 12 750 10 000 13 000 Baltic Dry Index (BDI): 1546 1554



Activity level					
COASTER	15-23,000	cbm	82,000 cbm		
Firm	Mixed		Low		
LPG Rates		* E	xcl. waiting	time, if any	
SPOT MARKET (usd/month)*	This week	Last week	Low 2018	High 2018	
VLGC / 84,000	840 000	915 000	105 000	915 000	
LGC / 60,000	625 000	650 000	375 000	650 000	
MGC / 38,000	535 000	520 000	430 000	535 000	
HDY SR / 20-22,000	440 000	430 000	395 000	450 000	
HDY ETH / 17-22,000	720 000	700 000	700 000	770 000	
ETH / 8-12,000	450 000	450 000	440 000	480 000	
SR / 6,500	430 000	430 000	370 000	430 000	
COASTER Asia	285 000	285 000	250 000	320 000	
COASTER Europe	370 000	350 000	280 000	385 000	
LPG/FOB prices (usd/tonne)		Propan	e Butar	ne ISO	
FOB North Sea / ANSI		607.	0 637	.0	
Saudi Arabia / CP		655.	0 655	.0	
MT Belvieu (US Gulf)		434.	0 412	.2 426.5	
Sonatrach : Bethioua		625.	0 655	.0	
LNG					
SPOT MARKET (usd/day)	This week	Last week	Low 2018	High 2018	
East of Suez 155-165'cbm	175 000	150 000	35 000	175 000	
West of Suez 155-165'cbm	175 000	150 000	44 000	175 000	
1 yr TC 155-165'cbm	90 000	90 000	52 000	90 000	

#### DRY BIILK

#### Capesize

The Capesize segment is experiencing a mid-week drop in rates after a positive start to the week. A good number of early ships in the pacific compared to relatively low activity by the miners resulted in a new c5 level below usd 8,5 pmt. Forecasts and expectations for Brazilian iron ore are positive and optimistic, but still the number of ballasters make the freight levels on the c3 route unchanged. The sentiment remains positive although such current negative trends this time of year are creating some degree of uncertainty.

#### Panamax

A week of red numbers in both hemispheres, as few fresh cargoes have emerged during the week and little tonnage was absorbed. The North Atlantic Basin has taken the most significant hit, where a transatlantic round now is concluded at around the high USD 14,000's. Short fronthauls from the continent yield around USD 21,500. In the East, a transpacific round pay shipowners low USD 12k's. In total, the BPI-index is down 127 points to 1669.

#### Supramax

The market continued to slide this week in the Pacific with limited activity and softening rates. Ultras are seeing rates around USD 13000 for Indo/China rv's, while nopac rounds are paying around mid USD 11000. CIS coal rv's paying around mid/high USD 8000 and N.China to Seasia paying ows around USD 7000.

#### GAS

#### Chartering

Even after the Saudi acceptance came out, the VLGC market in the East has remained rather lackluster. We have only seen a few fixtures for November so far, and a somewhat long vessel supply situation do put a downward pressure to market. Trader relet positions is currently dominating the position lists, and also providing the market with far lower freight ideas than the owners. The Western VLGC market has largely been preoccupied around a couple of Bonny cargoes during mid/2h November where both trader relets and pure owners' vessels are available. Alike the MEG market and sentiment-wise, West/East freight rates are in a downward spiral and last done is in the low USD 80's pmt. As a result, lifters ex US who controls last decade November cargoes are currently hiding.



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#### **Activity level** Tankers Dry Bulkers Moderate Moderate Moderate Prices Average Far Eastern Prices PRICES (mill usd) This week Last week Low 2018 High 2018 VLCC 300'dwt 90.50 90.50 82.00 90.50 Suezmax 150'dwt 60.50 60.50 55.00 60.50 110'dwt 50.00 50.00 44 50 50.00 50'dwt 36.50 36.50 33.50 36.50 Product Capesize 180'dwt 50.00 50.00 45.00 50.00 82'dwt 28.50 28.50 26.00 28.50 64'dwt Ultramax 26.00 26.00 24.00 26.00 LNGC 170'cbm - MEGI 187.5 187.5 184.5 187.5 100 90 80 70 60 50 40 30 12.2014 12.2015 12.2016 12.2017 12.2018 12.2013 ■ Product ■ Aframax ■ Suezmax ■ VLCC 60 = 55 50 45 40 35 30 25 20 12.2015 12.2016 12.2017 ■ Ultramax ■ Kamsarmax ■ Capesize

#### Market brief

		This week	Last week	Low 2018	High 2018
Rate of exc	hange				
USD/JPY		112.6	112.0	105.8	114.1
USD/KRW		1 134	1 125	1 061	1 137
USD/NOK		8.32	8.20	7.68	8.43
EUR/USD		1.14	1.16	1.13	1.25
Interest rate	е				
LIBOR USD	6 mnths	2.75	2.65	1.84	2.75
NIBOR NOK 6 mnths		1.24	1.22	0.89	1.24
Commodity	prices				
Brent spot (	Brent spot (USD)		79.60	62.46	85.20
Bunker price	ces				
Singapore	380 CST	491.0	514.0	360.0	524.0
	180 CST	523.0	546.0		556.0
	Gasoil	708.0	730.0	554.0	760.0
Rotterdam	380 HSFO	456.0	466.0		486.0
	180 CST	481.0	491.0		511.0
	Diesel	662.0	692.0	527.0	708.0

### **NEWBUILDING**

Newbuilding activity continues at the same steady pace as seen the last month. More domestic orders for Bulkers as ICBC Leasing books four firm Ultramaxes at Zhoushan Changhong, reported to abt. \$ 24 m per vessel. DSIC have received an order for a 8,500 cbm LNG bunker vessel from domestic owner Xinao Energy Shipping, set to operate at ENN's new LNG terminal in Ninbo that started commercial operations last week. In the Tanker market IRISL booked three Aframaxes at compatriot yard Sadra.

### **NEWBUILDING CONTRACTS**

Туре	No	Size	Yard	Buyer	Del	Price	Comm
ВС	4	64,000 dwt	Zhoushan Changhong	ICBC Leasing	2019 / 2020	abt. \$ 24 m	+ 4 options
LNG	1	8,500 cbm	Dalian (CSIC)	Xinao Energy	2020		Bunker Vessel
TANK	3	113,000 dwt	Sadra	IRISL	2020		
TANK	2	16,000 dwt	Usuki	Daitoh Shipping	2019		
TANK	3	16,000 dwt	Fukuoka	Daitoh Shipping	2020 / 2021		
VLGC	2	80,000 cbm	Hyundai	Latsco (CMM)	2020	abt. \$ 74 m	

## **SALE AND PURCHASE TRANSACTIONS**

Туре	e Vessel	Size	Built	Buyer	Price	Comm.
MT	Astro Chorus	305 704	2001	Chinese	21,2	
MT	Toba	299 980	2004		Undiclosed	
MT	Challenge Polaris	45 988	2010	Partamina	Undiclosed	
MT	Challenge Paragon	45 920	2009			
MT	Challange Premier	45 897	2005	unidclosed	12,5	3yrs BBHP
BC	Shanghai Waigaoqiao H1461	180 000	2019	ArcelorMittal Shipping	49,25	
BC	Shanghai Waigaoqiao H1460	180 000	2019		49,25	
BC	Lowlands Longevity	173 018	2001	S. Korean	11,50	
BC	Scotian Express	92 500	2011	Interocean	16,50	
BC	Global Star	83 601	2010	Undiclosed	18,90	
BC	Rich Wave	81 788	2017	ArcelorMittal Shipping	29,80	Eco, BWTS fitted
BC	Star of Nippon	75 611	2004	Undiclosed	9,80	
BC	Dragongate	63 503	2016	Atlantic Bulk Carriers	26,75	
BC	La Louise	31 764	1998	Far Eastern	5,90	SS/DD passed
BC	Star Life	28 210	2011	Far Eastern	11,10	

#### **DEMOLITIONS**

#### Sold for demolition

Vessel name	Size	Ldt	Built	Buyer	Price
CONT Hyundai Glory	63 404	21 257	2004	Bangladeshi	465
MV Solar Ember	171 081	19 500	1997	Pakistani	467
MT Melor	114 106	19 457	1996	Bangladeshi	470
MV Solar Arion	128 826	18 233	1994	Pakistani	467
ROPAX Kitakami	6 748	11 104	1989	Undiclosed	355
CONT Kyauk Phyu Star	24 497	7 675	1992	Bangaldeshi	450
CONT Vasi Sun	26 288	7 050	1990	Bangaldeshi	470
CONT Malacca Star	20 147	7 050	1993	Bangaldeshi	450
CONT Yossa Bhum	15 414	4 965	1994	Undiclosed	440