

# Fearnleys Weekly Report

VLCC	Suezmax	Aframax	P.E. of Su	ez <u>P.</u> V	V. of Suez	
	Veakening	Soft	Stable		Stronger	
	3				Prev.week	
VLCCs fixe	d all areas l	ast week:		54	7-	
VLCCs ava	il. in MEG n	ext 30 days:		104	100	
Rates						
DIRTY (Spot	WS)	This wee	k Last weel	Low 2017	7 High 201	
MEG / West	, VL	CC 28.5	0 28.00	28.00		
MEG / Japan	VL	CC 54.0	0 54.00	54.00	96.5	
MEG / Singa	pore VL	CC 55.0	0 55.00	55.00	96.0	
WAF / FEAS	T 260,0	00 63.5	0 59.00	59.00	97.5	
WAF / USAC		00 92.5	0 95.00	70.00		
Sidi Kerir / W						
N. Afr / Euroi						
UK / Cont	80,0					
Caribs / USG		00 110. This weel				
<b>CLEAN (Spo</b> MEG / Japan	•				9	
MEG / Japan						
MEG / Japan						
Singapore / J				150.0		
Baltic T/A	60,0		120.0	110.0	150.	
UKC-Med / S	tates 37,0	00 145.0	140.0	130.0	200.	
USG / UKC-I	Med 38,0	00 100.0	125.0	80.00	127.	
1 YEAR T/C (u	ısd/day) (theor	etical) This w	eek Last wee	ek Low 201	7 High 201	
VLCC	(mo	odern) 27	500 27 50	00 27 50	0 30 00	
Suezmax	(mo	odern) 20 (			0 22 80	
Aframax	,	odern) 16				
LR2		5,000 15				
LR1		0,000 13				
MR	4	7,000 12	750 13 00	00 12 50	0 13 50	
_	1	-Year T/C, Cru	de (USD/Day	)		
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	■ VLCC	Suezm	nax 🔳 Afr	amax		
		-Year T/C, Cle	an (IISD/Davi	\		
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12000 -				7		

■ LR2 ■ LR1 ■ MR

# **TANKERS**

### Crude

After the sharp downward correction in rates for the VLCC's we are now in the 'interim-month-period'. Activity therefore measured even after the BOT stem confirmations for April came out. The disparity in rates between modern and old ships remain whilst rates for the longer voyages like Wafr/East have been better maintained. Elsewhere its subdued with ample tonnage and rates likely to remain under pressure for the time being. Last week was a game of patience for the Suezmax owners, key owners maintained their bullish stance as they sensed they had the charterers backed into a corner, several weaker candidates were rapidly picked off thinning the list. The game changer was in the 3rd decade in Wafr where rates accelerated from the mid ws80's up to ws100 quite rapidly. There was further resistance as a batch of cargoes to S-Africa were shown together proving tricky. Early April dates for cargoes have been slow in appearing in order to dampen the momentum and allow new positions to materialise. The Bsea and Med have mirrored the Wafr trend and have now slowed with a more steady sentiment prevailing. The outlook for the week ahead has the potential for a softer landing. Expectations for higher Aframax rates in the last decade of March came to a sudden end with last week lack of activity. Ice tonnage is ample and as such charterers will seize the opportunity to push rates down. However, this downward correction could be a short lived one as we expect rates to recover already again next week on the back of higher activity end month. In the Med and Bsea cargoes have been moving under the radar as owners have tried to keep lower rates hidden from the market. After a couple of owners managed to score a very good W120 for prompt and short voy's from Algeria and Libya to Spain, we are again seeing the more normal x-Med and Bsea/Med trips going in at ws107.5 levels. The Bsea April stems came out this week, and with few Afra stems and a gap of up to three days out of CPC mid-month, we expect a downward correction of the market.

# **Product**

EAST OF SUEZ The positive trend we saw an early start of last week have not yet given owners an ecstatic feeling but rates have improved slightly and in combination with lower bunker prices it has been a positive week in the Middle East Gulf. LR2 rates are today sitting around ws120 and ws125 for 1's for Far east destination and that gives owners a daily Return around USD 14.000 per day and USD 11.500 per day, respectively. The going rate for shipments on the LR2's to the Continent is today at lumpsum USD 1,5 mill, up some USD 100.000 since last week. Unfortunately we are not able to detect any spillover effect to MR's in the region and a trip from west coast India to Far east is still paying ws135. In the Far East the benchmark voyage basis 30.000 tons is unchanged from last week at ws130 and South Korea to Japan also unchanged at lumpsum USD 280.000. WEST OF SUEZ The market in the Atlantic has experienced a mixed trend this week. For MR's the straight voyage from Continent to States have only marginally moved and sits today at ws145, up ws5 points, but the backhaul cargo from U.S. gulf have declined to ws100 today from ws125 last week. This has reduced daily earnings for MRs from USD 14.000 per days to around USD 12.000 per day. The happiest should be the LR1's which have seen the voyage from Continent to west coast Africa move from ws120 to ws130. We still put the market for the LR2's from the Mediterranean to Far east at Lumpsum USD 2,0 mill, unchanged from last week. Handies trading on the Continent have had a flat market this week and the going rate is stable around ws180 level, their sisters in the Mediterranean have has some more fun this week and rates have improved from ws150 to ws 180 level.



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Activity level								
Capesize	Panamax		Supran	Supramax				
Active	Slow	Slower						
Rates	This week	Last week	Low 2017	High 2017				
CAPESIZE (usd/day, usd/tonne)								
TCT Cont/Far East (180' dwt)	27 000	21 600	12 000	27 000				
Tubarao / R.dam (Iron ore)	7.78	6.40	5.10	8.00				
Richards Bay/R.dam	7.26	6.15	4.70	7.26				
PANAMAX (usd/day, usd/tonne)								
Transatlantic RV	9 000	10 000	6 800	11 000				
TCT Cont / F. East	14 000	15 000	12 000	15 000				
TCT F. East / Cont	3 850	3 800	2 500	3 850				
TCT F. East RV	10 100	10 100	5 000	10 100				
Murmansk b.13-ARA 15/25,000 sc	6.35	6.75	6.00	7.00				
SUPRAMAX (usd/day)	SUPRAMAX (usd/day)							
Atlantic RV	11 000	11 000	9 400	12 000				
Pacific RV	8 200	8 000	3 900	8 200				
TCT Cont / F. East	13 500	13 500	12 000	14 000				
1 YEAR T/C (usd/day)								
Capesize 180,000 dwt	14 500	13 500	10 250	14 500				
Capesize 170,000 dwt	12 500	11 500	8 650	12 500				
Panamax 75,000 dwt	10 000	10 000	7 250	10 000				
Supramax 53,000 dwt	9 000	8 800	6 600	9 000				
Baltic Dry Index (BDI):	1147	1045	n/a	n/a				



Activity level							
COASTER	15-23,000 (	cbm	82,000 cbm				
Firming	Moderate	е	Increasing				
LPG Rates		* E	xcl. waiting	time, if any			
SPOT MARKET (usd/month)*	This week	Last week	Low 2017	High 2017			
VLGC / 84,000	400 000	430 000	400 000	670 000			
LGC / 60,000	460 000	445 000	385 000	500 000			
MGC / 38,000	505 000	510 000	505 000	550 000			
HDY / 22,000	515 000	520 000	515 000	550 000			
ETH / 10,000	510 000	520 000	510 000	540 000			
SR / 6,500	430 000	450 000	420 000	450 000			
COASTER Asia	190 000	190 000	190 000	190 000			
COASTER Europe	195 000	170 000	110 000	195 000			
LPG/FOB prices (usd/tonne)		Propan	e Butan	ie ISO			
FOB North Sea / ANSI		408.	5 449.	0			
Saudi Arabia / CP		480.0	0 600.	0			
MT Belvieu (US Gulf)		345.	358.	4 363.1			
Sonatrach : Bethioua		405.0	0 490.	0			
LNG							
SPOT MARKET (usd/day)	This week	Last week	Low 2017	High 2017			
East of Suez 155-165'cbm	29 500	31 000	29 500	38 000			
West of Suez 155-165'cbm	35 000	37 000	35 000	52 000			

32 000

33 000

32 000

1 yr TC 155-165'cbm

# DRY BULK

# **Capesize**

The Capesize market is showing strength. The main driver is the Brazil and SAfrica market where demand is strong and the number of ballasting vessels are limited. The Brazil to China market is presently at around USD 16 pmt and vessels on North Continent are being fixed at USD 26-27,000 on tot for same. This is putting pressure on the Transatlantic market as well. The South Africa to China market is above USD 12 pmt level. The WAus to China market have not been too active, as BHP have been absent from the market for the last week. Pac tot market have pushed though, and is presently around USD 16,000 - as most owners are looking to ballast towards the better Atlantic market, creating competition for the WAus market.

#### **Panamax**

The week has been very quiet so far for the Panamaxes. Most charts holding back, as index turned negative mainly due to the lack of business reported. In Nopac LME's were fixed in range of USD 10,500/ 10,750 dely North china while for 1 year period USD 10,350 was reported dely Seasia. Ecsa remains strong with Kmsx fixing at USD 11,000 dop dely Paradip while TA looks slightly softer much lead of lack of activity. FFA still seen a good volume with q2 trading in a narrow range of USD 9,750 -10,250 . Overall market feels softer and we might see lower rates across both basins in the near term.

# Supramax

The Atl market faced less activity from the USG whereas at the Cont tonnage seemed to tighten up with more cargoes emerging. Despite this it was few fixtures as owners tended to wait and see. Ultras on fhaul from USG to Far East remained around 21k daily. Bigger Supras from Cont for TA got 11k and same to WA ca 14k. At end of the last week the Pacific market slowed down, the same trend has continued into this week. Indo rv's to China is paying owners around high USD 10k-11k for Supras with Spore delivery, while for Nopac rv's Supras are getting fixed at around low 9k for with redel ECI/Bdesh. From MEG to ECI/Bdesh ows are achieving around low USD 14k and China to India trips are paying around high USD 8k.

### GAS

# Chartering

This week has been more active for the largest LPG carriers, and we have seen more cargoes being discussed in most loading regions. There were a few fixtures at rates marginally stronger than last week's talks, however, it is probably fair to say that the downwards BLPG trend has stopped and we may see a modestly stronger freight market in coming days. More than anything else the Far East CFR market has remained strong and still pays spot premiums CFR cargo) above indexes. The overall sentiment from the Tokyo LPG seminar last week was probably more positive than expected as far as LPG supply and demand is concerned when producers/exporters and importers at large presented bigger figures than what keen listeners had anticipated. The recent fall in crude oil prices have taken down HFO prices as well and owners have enjoyed better voyage returns caused by the 10% reduction in bunker costs – that equals approximately 1 USD/ton nominally MEG/Far East at current market levels.



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#### **Activity level** Tankers Dry Bulkers Increasing Increasing Moderate **Prices** Average Far Eastern Prices PRICES (mill usd) This week Last week Low 2017 High 2017 **VLCC** 300'dwt 81 00 81.00 81 00 82 00 150'dwt 53.00 53.00 54.00 Suezmax 53.00 110'dwt 44.00 44.00 44.00 45.00 Aframax Product 50'dwt 32.00 32.00 32.00 32.00 180'dwt Capesize 41 00 41 00 41.00 41 00 Panamax 82'dwt 23.00 23.00 23.00 23.00 Supramax 64'dwt 21.00 21.00 21.00 21.00 LNGC 170'cbm - MEGI 184.0 184.0 184.0 184.5 100 90 80 70 60 50 40 30 12.2017 05.2013 07.2014 09.2015 11.2016 04.2012 Suezmax ■ VLCC ■ Product ■ Aframax 60 = 55 50 45 40 35 30 25 20 05.2013 07.2014 09.2015 ■ Supramax ■ Panamax ■ Capesize

Market brief								
		This week	Last week	Low 2017	High 2017			
Rate of exc	hange							
USD/JPY		114.7	114.6	111.9	117.6			
USD/KRW		1 144	1 154	1 142	1 206			
USD/NOK		8.60	8.48	8.22	8.65			
EUR/USD		1.06	1.06	1.04	1.08			
Interest rate	9							
LIBOR USD	6 mnths	1.43	1.42	1.32	1.43			
NIBOR NOK 6 mnths		1.08	0.99	0.99	1.29			
Commodity	prices							
Brent spot (USD)		51.20	55.30	51.20	56.77			
Bunker price	es							
Singapore	380 CST	294.0	320.0	294.0	345.0			
	180 CST	272.0	345.0	272.0	360.0			
	Gasoil	470.0	500.0	470.0	505.0			
Rotterdam	380 HSFO	272.0	300.0	272.0	310.0			
	180 CST	303.0	329.0	303.0	339.0			
	Diesel	438.0	469.0	427.0	475.0			

# **NEWBUILDING**

European owners reported to be negotiating 4 firm capes at at Cosco Shipyard Group, price around USD 40 million mark apiece. Furthermore a Greek owner has placed 2 option 2 x 82.000 dwt at Yangzijiang Shipyard China, paying USD 22,8 mill per vessel. Yards are also being approached with Tanker enquiries these days, Greek owners placing 2 + 2 VLCC's at Hanjin Subic Bay, for delivery late 2018 and early 2019, at price as low as 76 million.

# **SALE AND PURCHASE TRANSACTIONS**

Туре	Vessel	Size	Built	Buyer	Price	Comm.
MT	Fairchem Kiso	21 167	2011	Undisclosed	21,80	Incl. T/C back, Stst
MT	Dong-A Peneus	12 891	2009	Prime	high 10's	
BC	Welsuccess	93 328	2010	Greek	15,80	Long subs
BC	Welhero	93 328	2010		15,80	
BC	Guan hai 228	82 500	2011	Chinese	10,00	
BC	Arethusa	75 319	2001	Undisclosed	6,50	
BC	Unico Jianna	73 763	1997	Chinese	3,30	

# **DEMOLITIONS**

#### Sold for demolition

Vessel name	Size	Ldt	Built	Buyer	Price
RORO Topaz Ace	14 696	13 504	1995	Bangladeshi	365
MT Sentinel I	51 546	10 644	1985	Bangladeshi	360
CONT Meratus Java	28 366	9 702	1997	Bangladeshi	352
MV Sveti Nikola I	44 314	9 247	1997	Pakistani	357
CONT Thorstream	23 007	7 743	1998	Indian	345
CONT MSC Didem	43 108	5 511	1987	Indian	350