

Fearnleys Weekly Report

Activity leve	l						
		nax P.I	E. of Suez	P.W. of Suez			
			Stable		able		
1 11111							
			Last		ev.week _		
VLCCs fixed all areas last week:				57	7		
VLCCs avail. in	MEG next 30	days:		78	7		
Rates							
DIRTY (Spot WS)			Last week	Low 2016	High 201		
MEG / West	VLCC	50.00	42.50	21.00	63.0		
MEG / Japan	VLCC	87.50	72.50	32.00	111		
MEG / Singapore	VLCC	88.50	73.50	33.00	113		
WAF / FEAST	260,000	80.00	75.00	38.00	113		
WAF / USAC	130,000	100.0	67.50	35.00	115		
Sidi Kerir / W Me	135,000	102.5	85.00	42.50	135		
N. Afr / Euromed UK / Cont	80,000	122.5 100.0	140.0 130.0	55.00 75.00	190 137		
Caribs / USG	80,000 70,000	95.00					
CLEAN (Spot WS			87.50	75.00 Low 2016	155 High 201		
MEG / Japan	75,000	80.00	70.00	55.00	160		
MEG / Japan	55,000	80.00	75.00	75.00	150		
MEG / Japan	30,000	102.5	100.0	92.00	135		
Singapore / Japar		125.0	107.5	102.0	150		
Baltic T/A	60,000	85.00	85.00	55.00	155		
JKC-Med / States		105.0	90.00	70.00	155		
USG / UKC-Med	38,000	90.00	95.00	50.00	125		
YEAR T/C (usd/da		This week	Last week		High 201		
VLCC	(modern)	31 500	31 500	28 000	55 00		
Suezmax	(modern)	22 500	22 500	21 000	38 50		
Aframax	(modern)	19 500	18 500	17 000	29 50		
LR2	105,000	16 000	16 000	16 000	29 50		
LR1	80,000	14 000	14 000	14 000	24 75		
MR	47,000	12 500	12 500	12 000	18 75		
	1-Year	Γ/C, Crude ((USD/Day)				
55000 – 50000 –				month			
45000 -			0.0	or N			
40000 -			! ~~	homy	1		
35000 -			יאור אוון ∫ען		1 N		
30000 - 25000 -		Position	ر المواسل	hammen for	y July		
20000 - ,,,,,	Munkmu.		المرسيدين المستهم الم	-	Jan.		
15000	Cathan garana-arannan garan ann garan - arannan garan	The second second	A		"Accord"		
10000	Phone of the second	one.					
01.2012	12.2012	12.2013	12.2014	12.2015	12.20		
	VLCC	Suezmax	Afrar	max			
_	1-Year	T/C, Clean (USD/Day)				
30000 -				Δ			
28000 -							
26000 - 24000 -			J	1 1			
22000 -			Jan Jan	\ h/	1		
20000 -			and a proof	٠ ١			
18000							
		Manager 1	N and	V 1	\ \L.		
16000 -		1. V	Mary Jan		Ju 7m		
16000 – 14000 –			AND THE		Sand Jak		
16000 -					II CONTRACTOR OF THE PROPERTY		
16000 - 14000 - 12000 -	12.2012	12.2013	12.2014	12.2015	12.20		

TANKERS

Crude

A continuously tighter tonnage list due to delays and uncertain positions has made charterers reach well forward on dates and on high volumes, particularly in the MEG and West Africa. Rates have corrected up sharply as selection of tonnage has been thin and earnings for MEG and Wafr/East has crept up above USD 50k/day. Atlantic also remains active with tonnage in the areas being swept up. The announced OPEC cuts and eventual effects on the market has created some dark clouds on the horizon but for the time being owners are in the driving seat and enjoying the present earnings. It has been a good week for the Suezmaxes with a marked improvement across the board, it has been driven by strong activity in all areas culminating in tighter position lists and stronger owner sentiment. TD20 has breached the ws100 level with returns back at close to USD 40k/day. Meanwhile the Med and Bsea have seen more modest improvements with a temporary spike in the Turkish straits delays adding pressure, this has now dissipated and Med ships are now closely watching the potential continuation of a stronger West Africa market with baited breath. The outlook for the week pre-Christmas is positive and Charterers will have their work cut out to keep the rates in check. Limited activity level for Aframaxes in the North Sea left nonice tonnage with limited alternatives. Charterers seized the opportunity and one cargo attracted as much as 9 offers, resulting in a fixture cutting earnings in half. Baltic cargoes are still fixed at ws105 levels as Charterers want to secure ice tonnage for Baltic loadings. Rates have hit bottom for now, but going forward we could see a two tier market. Med and Bsea have been at a crossroad all week. Rates have hovered between low ws120 and mid ws130. However, we seem to be going down the softening path as Turkish straits delays have been reduced. Also, Bsea program is more or less covered for the month, and as some of the Libya stems have been covered on Suezmax tonnage, this adds to the downward pressure on rates for Aframaxes.

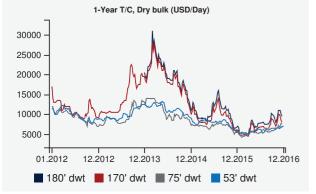
Product

EAST OF SUEZ With more activity from the charterers' side owners have this week been able to secure higher rates in the Middle East Gulf and we might see further increase coming week. Going rate today for LR2s is around ws80, up from 70 last week. LR1s is also fixing around the ws80 mark. The rate for going to the Continent has increase with about USD 100,000 for both sizes to USD 1.675 mill and USD 1.2 mill, respectively. MRs is more or less unchanged from last at ws102.5 for Far East discharge. The positive momentum have also prevailed in the Far East this week with the standard voyage from Singapore to Japan improving to ws125, up from ws107.5 and the short haul voyage from South Korea to Japan has improved from lumpsum USD 265,000 to USD 300,000 today. WEST OF SUEZ Yet another week without any major changes in the Atlantic market for either sizes. The MRs trading to the States from the Continent have this week been able to secure business at around ws105 level, which is 10 points higher than last week. But on the other side the backhaul voyage ex US Gulf have dropped about 5 ws points to ws90, so the daily earnings for owners is almost unchanged at around USD 12,000 per day. LR1s have also not been able to improve rates and is still fixing around ws85 level for West Africa discharge. For the LR2s we have seen a few more reports of fixtures ex Continent to Singapore at around lumpsum USD 1.5 mill level, but not still enough action to put pressure on charterers. The benchmark voyage from the Mediterranean to Japan is almost unchanged at lumpsum 1.75 mill. Handies trading short haul in the Mediterranean have had a flat week and going rate is still around the ws137.5 mark, whilst handies on the Continent have had to accept a reduction from ws120 to ws112.5 today.



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Activity level Supramax Capesize Panamax Slower Weakening Moderate This week Last week Low 2016 High 2016 Rates CAPESIZE (usd/day, usd/tonne) TCT Cont/Far East (180' dwt) 12 300 17 600 6 100 28 000 Tubarao / R.dam (Iron ore) 6.20 7.70 2.00 9.15 Richards Bay/R.dam 6.30 7.70 2.00 8.35 PANAMAX (usd/day, usd/tonne) 1 400 Transatlantic RV 14 000 19 000 19 000 TCT Cont / F. East 15 000 20 000 5 000 20 000 TCT F. East / Cont 4 000 4 750 250.0 4 750 TCT F. East RV 7 000 9 000 1 925 9 000 Murmansk b.13-ARA 15/25,000 sc 8.19 8.95 3.60 8.95 SUPRAMAX (usd/dav) Atlantic RV 15 000 14 000 2 510 15 000 Pacific RV 5 600 5 800 2 000 7 000 TCT Cont / F. East 16 000 15 500 1 YEAR T/C (usd/day) Capesize 180,000 dwt 9 500 10 000 5 000 11 000 Capesize 170,000 dwt 8 000 8 500 4 500 10 000 Panamax 75,000 dwt 7 500 7 750 4 250 7 750 Supramax 53,000 dwt 7 000 7 000 4 900 7 000 Baltic Dry Index (BDI): 1003 1162 n/a n/a



Activity level							
COASTER	15-23,000 (cbm	82,000	cbm			
Stable	Firm		Increa	sing			
LPG Rates		* E:	xcl. waiting	time, if any			
SPOT MARKET (usd/month)*	This week	Last week	Low 2016	High 2016			
VLGC / 84,000	350 000	350 000	215 000	1 765 000			
LGC / 60,000	375 000	375 000	215 000	1 500 000			
MGC / 38,000	550 000	515 000	515 000	1 075 000			
HDY / 22,000	550 000	550 000	520 000	920 000			
ETH / 10,000	520 000	510 000	460 000	530 000			
SR / 6,500	420 000	420 000	400 000	460 000			
COASTER Asia	170 000	170 000	142 500	170 000			
COASTER Europe	110 000	110 000	110 000	190 000			
LPG/FOB prices (usd/tonne)		Propan	e Butan	e ISO			
FOB North Sea / ANSI		334.0	0 352.	5			
Saudi Arabia / CP		380.0	0 420.	0			
MT Belvieu (US Gulf)		321.7	7 400.	9 418.3			
Sonatrach : Bethioua		345.0	0 380.	0			
LNG							
SPOT MARKET (usd/day)	This week	Last week	Low 2016	High 2016			
East of Suez 155-165'cbm	33 000	33 000	29 000	36 000			

48 000

34 000

48 000

33 000

29 000

29 000

48 000

35 000

West of Suez 155-165'cbm

1 yr TC 155-165'cbm

DRY BULK

Capesize

The end of the year atmosphere have kicked in, and the activity is slowing down. This do affect the rates, which is also slowly moving downwards. Brazil market have been very quiet and the TC rates for a Brazil/China trip gone from 18k down to do 12k. It is still some activity on west Australia, but rates keep sliding and the TC rates for Pacific round have gone from 11k to below 7k. Despite the slower activity and the lower rates, the market is not yet collapsing as we have seen during previous low seasons. So at the moment there still seem to be some support, and it does appear to be more January cargoes from Brazil appearing now.

Panamax

As we approach the Xmas holidays, market is softening after the recent strong rates, sliding in both hemispheres. North Atlantic is still reporting decent rates, 20k for Baltic rounds, Baltic to Med done at USD 19,500. Fronthaul about 15+500 bss USG and ECSA fixed at USD 9800+480 APS. Sentiment in Pacific turned negative this week with tonnage list increasing in the north. Owners now lowering rates for NOPAC R to low USD 7s which also fixed dely S Korea for LME mid-week. Charts holding back with most spot requirements covered. Period rates revised to high 7s/low 8s for short period dep on spec's. Overall, the Panamax market remain under pressure with a negative sentiment likely to continue until the new year.

Supramax

Pacific has been relatively quiet this week, with some softening signs. Supramaxes are achieving around high USD 7k for Indo/China coal rounds, while steels from N.China to SE Asia is still being fixed around USD 5500. Trips from ECI to China is paying in the level of low USD 8k. Owners deciding to put their Supra on a backhaul from China to Continent are getting compensated around USD 4k for the first 65 days, and thereafter high USD 6k/low 7k. While tones for Pacific were a bit down, Atlantic still kept going. Healthy rates for fhaul and TA rounds, where Supras received close to 17k bss del Itaqui with trip to ARAG. Supras from Med to NCSA saw between 8-10k and to West Africa close to 10k.

GAS

Chartering

Just as the VLGC market started to look like it was going to enter Christmas holiday mood early and end the year with a yawn, there was a sudden spot fixing rally the last couple of days. Not less than half a dozen VLGCs were booked, all but one for late December loading – and all of them MEG/Far East. The confirmed freight rates did not point the market in any new direction – they were all concluded in line with this week's Baltic rate, i.e. mid USD 20's. With a HFO price in the USD 320's per ton these latest fixtures return some USD 11,500 per day on a standard VLGC. In the West, there were more talks than action – the freight margins from USG to Far East has not improved at all lately. A 2008-built VLGC was fixed for a 12 months' timecharter with prompt delivery at just over USD 400,000 per month – this T/C level corresponds to a ton rate Ras Tanura/Chiba in the mid/high USD 20's with the current bunker prices. For what it is worth; this is the same level the Baltic FFA panellists put down yesterday as the CAL17 rate for this route.



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Activity level Tankers Dry Bulkers Moderate Mixed **Prices** Average Far Eastern Prices PRICES (mill usd) This week Last week Low 2016 High 2016 VLCC 82 00 300'dwt 82 00 82.00 92.00 150'dwt 54.00 54.00 63.00 Suezmax 54.00 110'dwt 45.00 45.00 45.00 51.00 Aframax Product 50'dwt 32.00 32.00 32.00 35.00 180'dwt Capesize 41 00 41 00 41 00 46 00 Panamax 82'dwt 23.00 23.00 23.00 26.00 Supramax 64'dwt 21.00 21.00 21.00 24.50 LNGC 170'cbm - MEGI 184.5 186.0 184.5 203.0 100 90 80 70 60 50 40 30 12.2012 12.2013 12.2014 12.2015 01.2012 ■ Product ■ Aframax ■ Suezmax ■ VLCC 60 = 55 50 45 40 35 30 25 20 12.2012 12.2013 12.2014 ■ Supramax ■ Panamax ■ Capesize

		This week	Last week	Low 2016	High 2016		
Rate of exchange							
USD/JPY		114.9	114.0	100.4	118.6		
USD/KRW		1 170	1 168	1 090	1 234		
USD/NOK		8.47	8.36	8.03	8.96		
EUR/USD		1.06	1.07	1.06	1.15		
Interest rat	е						
LIBOR USD 6 mnths		1.30	1.29	0.85	1.30		
NIBOR NOK 6 mnths		1.30	1.32	1.05	1.32		
Commodity	prices						
Brent spot (USD)		55.15	53.37	28.06	55.15		
Bunker prices							
Singapore	380 CST	328.0	320.0	145.0	328.0		
	180 CST	336.0	327.0	148.0	336.0		
	Gasoil	474.0	459.0	265.0	475.0		
Rotterdam	380 HSFO	300.0	294.0	107.0	300.0		
	180 CST	322.0	315.0		322.0		
	Diesel	460.0	443.0	245.0	460.0		

Market brief

NEWBUILDING

IRISL is back in Korean placing a USD 650 mill order at HHI/HMD with a mix of MR tankers and mega container carriers. HMD also secured a 1+1 LNG bunkering vessel from Bernhard Schulte, growing LNG Feeder/Bunkering orderbook up to 7 vessels.

NEWBUILDING CONTRACTS

Туре	No	Size	Yard	Buyer	Del	Price	Comm
PC		50000 dwt	Hyundai Vinashin	Central Shipping		2018	+ one option
PC		49000 dwt	HMD	IRISL	35	2018-2019	
CONT		14400 teu	HHI	IRISL	110	2018	
LNG		7500 cbm	HMD	Schulte Group		2018	+ one option

SALE AND PURCHASE TRANSACTIONS

Туре	Vessel	Size	Built	Buyer	Price	Comm.
MT	Nissos Kythnos	115 674	2011	Minerva Marine	27,00	
MT	Oriental Clematis	14 227	2006	Undisclosed	13,50	IMO II/III
BC	Ore Belo Horizonte	180 000	2011	Polaris Shipping	35,00	Incl. COA
BC	Ore Parati	180 000	2011		35,00	
BC	Ore Mangaratiba	179 385	2011		35,00	
BC	Ore Pantanal	179 385	2010		35,00	
BC	BSI Cadogan	81 277	2016	Undisclosed	20,00	
BC	Marichristina	74 410	2001	Greek	low 5's	
BC	Trident Challenger	57 000	2010	P&P Shipping	8,60	
BC	Anassa Ioanna	53 125	2003	Indonesian	6,50	
BC	Genco Success	47 000	1997	Chinese	2,80	
BC	Baofeng	46 637	1997	Undisclosed	2,50	

DEMOLITIONS

Sold for demolition

Vessel name	Size	Ldt	Built	Buyer	Price
CONT MSC Leanne	60 639	23 451	1989	Indian	293
CONT MSC Carole	60 640	23 450	1989	Indian	295
CONT Kaethe C. Rickmers	68 282	20 019	2004	Bangladeshi	315
CONT Mare Atlanticum	52 248	16 108	2000	Bangladeshi	300
CONT Bravo	36 028	12 603	2001	Undisclosed	295
CONT Willi	30 738	11 446	1998	Indian	300
CONT Belgica	34 015	10 500	1997	Undisclosed	302
GC Atlantic Navigator	18 731	9 120	1992	Bangledeshi	293
CONT Hansa Calypso	21 480	6 944	1998	Indian	298
GC Sunny Napier II	23 842	6 000	1993	Chinese	260