

Fearnleys Weekly Report

VLCC :	Suezmax	Aframax	P.E. of Su	P.E. of Suez P.W. of Suez			
Stable	Weak	Mixed	Stable		Stable		
				Last week	Prev.week		
/LCCs fixe	d all areas	last week:		59	4		
VLCCs avail. in MEG next 30 days: 99							
Rates							
DIRTY (Spot	WS)	This we	ek Last we	ek Low 2016	High 201		
MEG / West	V	LCC 40.	00 40.	00 21.00	63.0		
MEG / Japan	ı V	LCC 67.	50 70.	00 32.00	111		
MEG / Singa	pore V	LCC 69.	00 70.	00 33.00	113		
NAF / FEAS	T 260	,000 68.	50 70.	00 38.00	113		
WAF / USAC	130	,000 95.	00 95.	00 35.00	115		
Sidi Kerir / W	Me 135	,000 105	5.0 105	5.0 42.50	135		
N. Afr / Euroi	med 80	,000 180	0.0 170	0.0 55.00	190		
JK / Cont	80	,000 13	7.5 135	5.0 75.00	137		
Caribs / USG		,000 15	5.0 135				
CLEAN (Spo	•	This we			Ū		
MEG / Japan		000 75.					
MEG / Japan		000 77.					
MEG / Japan		000 92.					
Singapore / C		000 102					
Baltic T/A		000 90.					
JKC-Med / S		000 100					
JSG / UKC-N		000 95.					
/LCC	usd/day) (the			eek Low 201 500 28 00	-		
Suezmax		,		500 2000			
Aframax	,			250 17 00			
-R2	,			000 16 00			
-R1				500 14 00			
иR				000 12 00			
		1-Year T/C, Ci	rude (USD/Da	nv)			
			(555,55	-,,			
55000 -				Muly			
45000				San			
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35000 -			J	- ~ ~	Ψ.		
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	■ VLC	C ■ Suez	max 🔳 A	framax			
		1-Year T/C, C	lean (USD/Da	ıy)			
30000]			•	_			
28000 -				J. J. James J.			
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11 01.2	012 12	T T T 2012 12.20	13 12.20	114 12.201	10 12.20		
01.2	VIL 12.		,10 12.20	12.201	0 12.20		

■ LR2 ■ LR1 ■ MR

TANKERS

Crude

Steady activity from virtually all the major load areas for the Vlcc's has managed to withstand charterers fierce attempts to shade off the prevailing rate-levels. Rates in the Meg, and particularly for East, is however very dependent on 'type' (read:age) of ships and destinations with spreads as high as 15 ws points between the older and the newer. The newbuildings have also had a dampening effect and it's a clear three-tiermarket. Still optimism for the winter among owners, but earnings in mid \$40's pd appears palatable for many of them. The Suezmax market ended the week on a firm note with rates breaking through the ws100 barrier at tce returns of close to \$40,000 pd. However Charterers had other ideas, the latter part of the week saw the supply of cargoes dry up and the tonnage lists began to accumulate more positions. The past few days have seen cargoes drip fed into the market in both West Africa and the Med with last done levels achieved as the owners resolve has been tested. The outlook is however is not bright as tonnage continues to build and the supply outweighs the demand, a tough week lies ahead for owners. The North Sea Aframax market is still giving a better TCE than the Baltic Market is at the time of writing. This is mainly a knock-on effect from the ever so booming Med and Black Sea rates, but with the bad weather and the upcoming holidays, Baltic rates are expected to increase going forward. In the Med and Bsea we have seen rates stabilize around ws180. Activity is still good and there are still plenty of cargoes left from Bsea. What could prevent this from going even further, are ballasters coming into the med from Red sea, North and Caribs. We expect rates to stay around current levels, with a possibility of firming towards the end of the month.

Product

EAST OF SUEZ It has been yet another week where it seems that the market does not know in what direction it is heading. It has been a slight increase in the rates for LR2's which today will be able to obtain ws72,5/75 level for their services, up from ws62,5 last week, but for the LR1's the rate is the same as last week at around the ws77,5 level. This is for discharge Japan/south Korea range. For the longer haul voyages westwards rate for both sizes is unchanged around lumpsum USD 1,6 mill for LR2 and USD 1,1 mill for LR1's. also the MR market seems without any firm direction and rates for Japan/south Korea range is still at ws92,5. Clean MR rates in the Far East is also moving sideways with Singapore to Japan, basis 30.000 still paying ws 102,5 and the short haul voyage south Korea to Japan is today at USD 250.000 a slight increase since last week. WEST OF SUEZ The market in the Atlantic has been without any positive impulses and rates have slightly eased. The straight MR Continent to States voyage is today worth around ws100 level for owners and the backhaul cargo from U.S. gulf is today worth ws95. This is almost unchanged from last week. For LR1's trading to West Africa the market is still fairly flat and going rate today is around ws90. LR2's on the Continent and in the Mediterranean have seen slightly more activity and with a couple of fixtures reported from the Continent and several from the Mediterranean, going east, the rate from Mediterranean has further increased to about USD 1,850 mill today. Handies trading on the Continent is unchanged at ws105 level, but in the Mediterranean after the steep rise in rates last week up to ws160 the rates are again softening and today ws140 is paid but rates still soft.



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Activity level Capesize Panamax Supramax Moderate Firm This week Last week Low 2016 High 2016 Rates CAPESIZE (usd/day, usd/tonne) 21 500 TCT Cont/Far East (180' dwt) 25 000 6 100 28 000 Tubarao / R.dam (Iron ore) 8.00 9.15 2.00 9.15 Richards Bay/R.dam 8.00 8.35 2.00 8.35 PANAMAX (usd/day, usd/tonne) 1 400 Transatlantic RV 16 600 15 000 16 600 TCT Cont / F. East 17 200 17 000 5 000 18 000 TCT F. East / Cont 4 200 3 500 250.0 4 200 8 600 8 000 1 925 9 000 Murmansk b.13-ARA 15/25,000 sc 8.45 8.75 3.60 8.75 SUPRAMAX (usd/dav) Atlantic RV 13 400 12 500 2 510 13 400 Pacific RV 5 800 5 800 2 000 7 000 TCT Cont / F. East 14 500 14 000 14 500 1 YEAR T/C (usd/day) Capesize 180,000 dwt 11 000 11 000 5 000 11 000 Capesize 170,000 dwt 9 500 10 000 4 500 10 000 Panamax 75,000 dwt 7 000 6 750 4 250 7 250 Supramax 53,000 dwt 7 000 6 800 4 900 7 000 Baltic Dry Index (BDI): 1204 1224 n/a n/a



Activity level					
COASTER	15-23,000 (cbm	82,000	82,000 cbm	
Moderate	Firm		Mode	Moderate	
LPG Rates		* E	xcl. waiting	time, if any	
SPOT MARKET (usd/month)*	This week	Last week	Low 2016	High 2016	
VLGC / 84,000	420 000	380 000	215 000	1 765 000	
LGC / 60,000	375 000	375 000	215 000	1 500 000	
MGC / 38,000	525 000	525 000	525 000	1 075 000	
HDY / 22,000	540 000	530 000	520 000	920 000	
ETH / 10,000	500 000	480 000	460 000	530 000	
SR / 6,500	420 000	410 000	400 000	460 000	
COASTER Asia	170 000	165 000	142 500	170 000	
COASTER Europe	110 000	110 000	110 000	190 000	
LPG/FOB prices (usd/tonne)		Propan	e Butar	ne ISO	
FOB North Sea / ANSI		346.	0 363	.5	
Saudi Arabia / CP		390.	0 440	.0	
MT Belvieu (US Gulf)		281.	3 348	.3 428.3	
Sonatrach : Bethioua		350.	0 383.	.0	
LNG					
SPOT MARKET (usd/day)	This week	Last week	Low 2016	High 2016	
East of Suez 155-165'cbm	32 000	32 000	29 000	36 000	
West of Suez 155-165'cbm	48 000	45 000	29 000	48 000	

32 000

32 000

29 000

35 000

1 yr TC 155-165'cbm

DRY BULK

Capesize

Q4 rally over or will there be another wave to ride before X-mas doldrums? Softening slightly from close to year-best levels as spot coal + iron ore volumes reduced, Australian exports in particular. Average daily earning down 17 pct to USD 14800, fronthaul and transatlantic only marginally negative w-o-w as Brazilian and Colombian flows relatively well maintained, whilst pacific nervous and presently taking a hit on lower demand. High period activity on back of positive physical and ffa's, with representative fixtures including 180000 dwt/blt2015 delivering China early dec at USD 11k, also 182000 dwt/bt 2014 delivering S.Korea beg dec for about 12 months done at USD 12k.

Panamax

Another wonderful week for the Owners. There is still very good demand for tonnage in the Atlantic, especially in the Cont/Baltic/Murmansk. The cargo holders had to face TC values well over USD 20000 a day for Baltic/Murmansk RV or Baltic to Medit. Orders for TARV were paying high teens, so not bad all. Vessel able to do fronthaul voyages would get 18/19000 daily. Pacific is not offering that good terms for the tonnage, but still Owners may expect quite good money: NOPAC orders were valued at USD 9/10000 daily, whilst Australia/China cargoes paid 8/8500 a day .Today average of 4 TC routes ended up at very decent level of USD 11688.

Supramax

A slower start to the week in the Pacific compared to last. Trips from N. China to S. China is paying in the range of low USD 5k, while Indo coal trips to China with delivery Singapore is around 7k for Supras. Nopac rv level is around mid USD 6k, however Ultras has achieved rates in the USD 7k's. More activity on the short period front, Ultramaxes achieving mid USD 7k, while Supras is getting covered at high 6k/7k for same in the Pacific, whereas in Atl supras see low teens for 4/6 mos. US Gulf remained the star performer in Atl,where Supras receive 18k for trip to Skaw. Same for bhaul, where some 50k vsls being fxd at low 10s with redel US Gulf. On fhaul Supras gain mid teens with del Antwerp redel Far East.

GAS

Chartering

It has not been a busy week in the VLGC spot market as players have been awaiting December posted prices from the MEG exporters – the outcome of today's OPEC meeting has been another reason for sitting back awaiting direction on pricing. The Baltic VLGC index has been in red nearly every quotation day in November, however, earlier this week the index froze and ticked upwards. Now that OPEC has agreed on crude cut and the December CP came out earlier today, it will be very interesting to see how LPG spot pricing develops ahead. The US LPG inventory levels will come out later today and MtBelvieu pricing going forward will have a big impact on arbitrage West to East and its allowance for freight. The most recent fixture MEG/Far East for loading first dec December pushed the actual more than a dollar above the index as tonnage availabilities are scarce in the first half of the month. With the aforesaid in mind we could be looking at a more exciting December than what we are used to see historically. VLGC newbuilding number 42 of 2016 was just delivered and with 2 more to go before year end we will soon look back at the busiest VLGC NB year ever.



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Activity leve	ı						
Tankers		Dry Bu	lkers	Others			
Low		Lov	N	Low			
Prices							
Average Far Eastern Prices							
PRICES (mill us	•	This week	Last week	Low 2016	High 2016		
VLCC	300'dwt	82.00	82.50	82.00	92.00		
Suezmax Aframax	150'dwt	54.00	54.00	54.00	63.00		
Product	110'dwt 50'dwt	45.00 32.00	45.00 32.00	45.00 32.00	51.00 35.00		
Capesize Panamax	180'dwt 82'dwt	41.00 23.00	41.00 23.00	41.00	46.00 26.00		
	64'dwt	23.00	23.00	23.00 21.00	24.50		
Supramax LNGC 170	cbm - MEGI	186.0	186.0	186.0	203.0		
100 - 90 - 80 - 70 - 60 - 50 - 40 - 30 - 01.2012 Prod	12.2012 uct Afra	12.2013 amax	12.2014 Suezmax	12.2015 VLC0	12.2016		
60 = 55 - 50 - 45 - 40 - 35 - 30 - 25 - 20 -				- Volume	<u> </u>		
01.2012 ■ S	12.2012 upramax	12.2013 Panam	12.2014 lax ■ Ca	12.2015 apesize	12.2016		

Market brief							
		This week	Last week	Low 2016	High 2016		
Rate of exc	hange						
USD/JPY		113.6	112.0	100.4	118.6		
USD/KRW		1 172	1 176	1 090	1 234		
USD/NOK		8.50	8.60	8.03	8.96		
EUR/USD		1.06	1.06	1.06	1.15		
Interest rate	Э						
LIBOR USD 6 mnths		1.29 1.28		0.85	1.29		
NIBOR NOK 6 mnths		1.32	1.30	1.05	1.32		
Commodity prices							
Brent spot (USD)		0.00	48.80	0.00	52.40		
Bunker price	es						
Singapore	380 CST		294.0		295.0		
	180 CST		304.0		304.0		
	Gasoil		458.0		475.0		
Rotterdam	380 HSFO		260.0		275.0		
	180 CST		285.0		299.0		
	Diesel		425.0		452.0		
Rotterdam	Gasoil 380 HSFO 180 CST		458.0 260.0 285.0		475.0 275.0 299.0		

NEWBUILDING

Nothing to report this week.

SALE AND PURCHASE TRANSACTIONS

Туре	Vessel	Size	Built	Buyer	Price	Comm.
MT	British Curlew	114 809	2004	TEN Energy Navigation	14,65	
MT	British Merlin	114 761	2003	TEN Energy Navigation	14,65	
MT	Nord Princess	38 554	2006	Ancora	13,50	
BC	Bulk Singapore	177 173	2005	Chinese	12,10	
BC	Epson Trader	82 656	2007	Greek	10,80	
BC	Nemtas 4	56 023	2005	Undisclosed	8,80	
BC	Ingwar Selmer	47 390	2011	Greek	Undisclosed	
BC	Cielo Di Livorno	37 277	2008	Undisclosed	9,00	
BC	East Ambition	28 378	2000	Undisclosed	3,80	
ВС	Bei kun	13 000	2006	Chinese	1,30	

DEMOLITIONS

Sold for demolition

Vessel name	Size	Ldt	Built	Buyer	Price
MT Andhika Larasat	149 849	23 537	1991	Undisclosed	305
CONT India Rickmers	50 574	17 333	2009	Indian	305
CONT Auguste Schulte	34 622	11 178	2002	Undisclosed	295
MV Martha	43 230	7 971	1995	Bangladeshi	280
MV Coral Ace	47 286	7 197	1999	Indian	240
GC Hidasse	15 107	5 689	1985	Undisclosed	230
GC Abbay	15 107	5 689	1984	Undisclosed	230
MV Zulal	23 911	5 332	1984	Pakistani	282