

# Fearnleys Weekly Report

| VLCC St                   | Jezmax       | E. of Suez       | f Suez P.W. of Suez |                    |                          |                 |
|---------------------------|--------------|------------------|---------------------|--------------------|--------------------------|-----------------|
| Firmer S                  | Slower       | Mixe             | ed                  | Soft               |                          | Soft            |
|                           |              |                  |                     | Last               | week Pr                  | ev.week         |
| VLCCs fixed               | all areas    | last we          | ek:                 | 240                | 81                       | 4               |
| VLCCs avail.              | in MEG       | next 30          | days:               |                    | 112                      | 12              |
| Rates                     |              |                  |                     |                    |                          |                 |
| DIRTY (Spot V             | VS)          | TI               | nis week            | Last week          | Low 2016                 | High 201        |
| MEG / West                | VI           | _CC              | 25.00               | 22.50              | 21.00                    | 63.0            |
| MEG / Japan               | VI           | _CC              | 38.00               | 32.00              | 32.00                    | 111.            |
| MEG / Singapo             | ore VI       | _CC              | 39.00               | 33.00              | 33.00                    | 113             |
| WAF / FEAST               | 260,         | 000              | 48.50               | 42.50              | 38.00                    | 113             |
| WAF / USAC                | 130,         |                  | 100.0               | 90.00              | 35.00                    | 115.            |
| Sidi Kerir / W N          |              |                  | 110.0               | 90.00              | 42.50                    | 135             |
| N. Afr / Eurome           |              | 000              | 92.50               | 100.0              | 55.00                    | 122             |
| JK / Cont<br>Caribs / USG |              | 000              | 115.0<br>80.00      | 92.50              | 75.00                    | 125             |
| CLEAN (Spot               |              | 000<br>TI        |                     | 90.00<br>Last week | 75.00<br><b>Low 2016</b> | 145<br>High 201 |
| MEG / Japan               | ,            | 000              | 55.00               | 67.50              | 55.00                    | 160             |
| MEG / Japan               |              | 000              | 80.00               | 82.50              | 80.00                    | 150             |
| MEG / Japan               |              | 000              | 100.0               | 92.50              | 92.50                    | 135             |
| Singapore / Jap           | pan 30,      | 000              | 117.0               | 117.5              | 115.0                    | 150             |
| Baltic T/A                | 60,          | 000              | 60.00               | 65.00              | 60.00                    | 155             |
| JKC-Med / Sta             | ites 37,     | 000              | 80.00               | 87.50              | 70.00                    | 152             |
| JSG / UKC-Me              | ed 38,       | 000              | 67.00               | 92.50              | 50.00                    | 125             |
| YEAR T/C (use             | d/day) (theo | retical)         | This week           | Last week          | Low 2016                 | High 201        |
| VLCC                      | ,            | nodern)          | 29 500              | 30 000             | 28 000                   | 55 00           |
| Suezmax                   | ,            | nodern)          | 21 000              | 21 000             | 21 000                   | 38 50           |
| Aframax                   | ,            | nodern)          | 17 000              | 17 000             | 17 000                   | 29 50           |
| _R2<br>_R1                |              | 05,000           | 17 000<br>15 500    | 17 500<br>16 000   | 17 000<br>15 500         | 29 50<br>24 75  |
| MR                        |              | 80,000<br>47,000 | 13 000              | 13 500             | 13 000                   | 18 75           |
|                           |              |                  |                     |                    |                          |                 |
| 7                         |              | 1-Year 1         | 「/C, Crude          | (USD/Day)          |                          |                 |
| 55000 -                   |              |                  |                     |                    | <u>/</u> _/_             |                 |
| 50000 -                   |              |                  |                     |                    | ~ <sup>/</sup> \_        |                 |
| 45000 –<br>40000 –        |              |                  |                     | M                  | , N                      |                 |
| 35000 -                   |              |                  |                     | . /                | /~~\                     | Ţ               |
| 30000 -                   |              |                  |                     |                    | `~~~\^                   | ~ \             |
| 25000 -                   | <b>—</b>     |                  | J-~                 | تسسر للمركم        | / \ <u>\</u>             | ئر _            |
| 15000                     |              |                  |                     | مراري              |                          | 7               |
| 10000                     | ~~~~         |                  |                     |                    |                          |                 |
| 11<br>01.20               | 12 12.2      | 1<br>2012        | 12.2013             | 12.2014            | 12.2015                  | 12.20°          |
|                           |              |                  |                     |                    |                          |                 |
|                           | VLC(         | J 🔳 S            | Suezmax             | Afrai              | IIdX                     |                 |
|                           |              | 1-Year           | T/C, Clean          | (USD/Day)          |                          |                 |
| 30000 ]                   |              |                  |                     |                    |                          |                 |
| 28000 -                   |              |                  |                     |                    |                          |                 |
| 26000 -                   |              |                  |                     |                    | $//$ \                   |                 |
| 24000 -                   |              |                  |                     | كمس                | ] M,                     | \               |
| 22000 -                   |              |                  |                     | ہر کر              | ۲ \                      |                 |
| 20000 –<br>18000 –        |              |                  |                     | 1                  | 7_^                      | 4               |
| 16000 -                   |              | <i>ب</i> مر      | ~ <del>~~</del>     | کہ کمرکر           | , — <sub>V</sub>         | 7               |
| 14000 -                   | F            | <del>~~</del>    | ج <sup>ب</sup>      | ~~~~\              |                          | The same of     |
| 12000 -                   |              |                  |                     |                    |                          |                 |

■ LR2 ■ LR1 ■ MR

## **TANKERS**

#### Crude

After a couple of weeks with sluggish activity for the VLCCs things appear to have changed some. Increased activity for all the major routes has managed to balance out the oversupply of tonnage in most areas. The steady supply of newbuildings and the older ships is still a burden for the Meg/East market. For Meg/West and Wafr/East the modern well approved are thinner on the ground, a fact not unnoticed by the owners. Rates have therefore corrected up, particularly Wafr/East much also on the back of soaring Smax-rates. Still quite some way to go as earnings are still suffering, but some points on the upside could be in the cards. The bullish sentiment that has been evident in the West Africa Smax market continued last week. Charterers reached out trying to secure ships for 2nd decade but the tonnage availability still proved to be tight making rates increase even further. At time of writing it seems rates in Wafr have peaked at around ws105 level and consensus out there is for a slower market going forward, and with potential cancellation of ships/bbls in Nigeria we think rates can quickly correct down. Pressure on rates remains for Smaxes being traded in the Med and Bsea. The great tonnage absorption seen lately has created a small vacuum in the area giving charterers no choice but to pay up. After a quiet end to last week in the Nsea and Baltic, it finally moved up a good 20 points this Tuesday. With several cargoes to cover in the natural fixing window, and only a few prompt ships available, this market could easily move further. Some of the threats to this market moving forward are the Smaxes combining stems at cheaper rates and Afras ballasting in from other weaker markets. After a couple of very busy weeks, the Med and Black Sea market has calmed down again and dropped to mid ws90's. As highlighted above, the north market has been exceptional this week, which again could help prevent the Med-market from falling further. For the week to come we expect it to stabilize at low 90's as we do not expect to see a rush of cargoes hitting the market.

## **Product**

EAST OF SUEZ Unfortunately the downward spiral in the Middle East Gulf continued this week. With plenty of tonnage available and also with the pressure of tonnage arriving from the west. LR2's are reportedly today been fixed as low as ws55 for an east voyage, down from ws67,5 last week. LR1's have not been hit that hard and have been able to more or less maintain last week's level around ws80. For west destinations the lump sum rates have dropped to USD 1.6 mill and USD 1,250 for LR2 and LR1 respectively. On the positive side we can report that MR's trading to Japan have actually been able to increase rate since last week to ws100 from ws 92,5. In the Far East the benchmark voyage from Singapore to Japan basis 30.000 mtons is unchanged from last week At ws117,5 level. WEST OF SUEZ After last week's hike in rates for MR's trading in the Atlantic basin due to the Colonial pipeline incident, this week has been a disappointment since the pipeline came online again. Rate for trans-Atlantic voyages have declined from ws87,5 to ws80 and the backhaul from the U.S. gulf to Continent have dropped from ws92,5 to ws67,5 level. LR1's trading to west Africa have been able to maintained the rate around the ws60 level. The market for LR2's in the west is still very depressed and tonnage is building up on the Continent and in the Mediterranean and as a consequence rate are continuously under pressure. Rate for the benchmark voyage from Mediterranean to Japan today is around USD 1,275 mill a decline of about USD 150.000 from last week. Handies trading on the Continent have been able to increase the rate with about ws5 point to ws117,5 level and cross Mediterranean unchanged at ws95.



# Fearnleys Weekly Report

| Activity level                 |           |           |          |           |  |  |  |  |  |
|--------------------------------|-----------|-----------|----------|-----------|--|--|--|--|--|
| Capesize                       | Panamax   |           | Supran   | upramax   |  |  |  |  |  |
| Slower                         | Active    | ve        |          | е         |  |  |  |  |  |
| Rates                          | This week | Last week | Low 2016 | High 2016 |  |  |  |  |  |
| CAPESIZE (usd/day, usd/tonn    | e)        |           |          |           |  |  |  |  |  |
| TCT Cont/Far East (180' dwt)   | 20 000    | 21 000    | 6 100    | 21 000    |  |  |  |  |  |
| Tubarao / R.dam (Iron ore)     | 6.90      | 6.00      | 2.00     | 6.90      |  |  |  |  |  |
| Richards Bay/R.dam             | 6.60      | 6.00      | 2.00     | 6.60      |  |  |  |  |  |
| PANAMAX (usd/day, usd/tonn     | ie)       |           |          |           |  |  |  |  |  |
| Transatlantic RV               | 5 600     | 4 900     | 1 400    | 8 500     |  |  |  |  |  |
| TCT Cont / F. East             | 11 000    | 10 250    | 5 000    | 11 500    |  |  |  |  |  |
| TCT F. East / Cont             | 1 150     | 1 000     | 250.0    | 1 200     |  |  |  |  |  |
| TCT F. East RV                 | 6 300     | 6 000     | 1 925    | 6 900     |  |  |  |  |  |
| Murmansk b.13-ARA 15/25,000 sc | 5.40      | 5.10      | 3.60     | 6.10      |  |  |  |  |  |
| SUPRAMAX (usd/day)             |           |           |          |           |  |  |  |  |  |
| Atlantic RV                    | 7 000     | 6 900     | 2 510    | 10 000    |  |  |  |  |  |
| Pacific RV                     | 6 500     | 6 600     | 2 000    | 7 000     |  |  |  |  |  |
| TCT Cont / F. East             | 11 000    | 10 400    | 1 100    | 11 000    |  |  |  |  |  |
| 1 YEAR T/C (usd/day)           |           |           |          |           |  |  |  |  |  |
| Capesize 180,000 dwt           | 10 000    | 10 250    | 5 000    | 10 250    |  |  |  |  |  |
| Capesize 170,000 dwt           | 8 750     | 9 000     | 4 500    | 9 000     |  |  |  |  |  |
| Panamax 75,000 dwt             | 6 000     | 5 850     | 4 250    | 6 200     |  |  |  |  |  |
| Supramax 53,000 dwt            | 6 500     | 6 500     | 4 900    | 6 500     |  |  |  |  |  |
| Baltic Dry Index (BDI):        | 912       | 903       | n/a      | n/a       |  |  |  |  |  |



| Activity level             |             |           |              |              |  |
|----------------------------|-------------|-----------|--------------|--------------|--|
| COASTER                    | 15-23,000 ( | bm        | 82,000 cbm   |              |  |
| Moderate                   | Moderate    | е         | Moderate     |              |  |
| LPG Rates                  |             | * E:      | xcl. waiting | time, if any |  |
| SPOT MARKET (usd/month)*   | This week   | Last week | Low 2016     | High 2016    |  |
| VLGC / 84,000              | 275 000     | 275 000   | 215 000      | 1 765 000    |  |
| LGC / 60,000               | 250 000     | 245 000   | 215 000      | 1 500 000    |  |
| MGC / 38,000               | 540 000     | 550 000   | 540 000      | 1 075 000    |  |
| HDY / 22,000               | 535 000     | 545 000   | 535 000      | 920 000      |  |
| ETH / 10,000               | 470 000     | 480 000   | 460 000      | 530 000      |  |
| SR / 6,500                 | 400 000     | 400 000   | 400 000      | 460 000      |  |
| COASTER Asia               | 145 000     | 142 500   | 142 500      | 155 000      |  |
| COASTER Europe             | 135 000     | 135 000   | 135 000      | 190 000      |  |
| LPG/FOB prices (usd/tonne) |             | Propan    | e Butar      | ie ISO       |  |
| FOB North Sea / ANSI       |             | 261.      | 5 305.       | 5            |  |
| Saudi Arabia / CP          |             | 295.0     | 320.         | 0            |  |
| MT Belvieu (US Gulf)       |             | 265.      | 1 304.       | 7 348.4      |  |
| Sonatrach : Bethioua       |             | 280.0     | 325.         | 0            |  |
| LNG                        |             |           |              |              |  |
| SPOT MARKET (usd/day)      | This week   | Last week | Low 2016     | High 2016    |  |
| East of Suez 155-165'cbm   | 35 000      | 35 000    | 29 000       | 36 000       |  |
| West of Suez 155-165'cbm   | 40 000      | 40 000    | 29 000       | 41 000       |  |

32 000

32 000

29 000

1 yr TC 155-165'cbm

# DRY BULK

# **Capesize**

Another volatile week in the Capesize market. Freight rates on wc Aussie/China route have gone from the mid USD 6 pmt to high USD 5 pmt level. The activity from west Aussie have been limited and it seems to be the main reason for the decrease in rates. Brazil/China have moved from high USD 12 pmt to arnd USD 12 pmt mark - also on this route the activity have been limited. The average cape rates on to have gone from arnd USD 15,000 down to USD 13,000 level. The next week is expected to be quiet as China is off on holidays and freight rates might continue to slide. However it is still careful optimism in the market for the next month or two.

# **Panamax**

A good start to the week with Cape splits continuing to assist rates in both hemispheres. TA's are fixing excess USD 5,600 on timecharter trips, however the voyage rates are lagging and paying much less. Mid week it seems to be cooling off with chrts holding back. In the Pacific we see a pretty stable market hovering ard mid USD 6k for the rounds and 7k was done for a NoPac round. Chinese holidays approaching and it seems some owners wants to fix now and not wait till next week. The ECSA fhauls were done well above USD 8,300 + 330k early week while mid week gradually falling to abt USD 8k + USD 300k. The period short/medium market periods at ard USD mid 6 to low 7k, however interest gradually falling.

# **Supramax**

Flat start to week followed by a slight gain in rates for Supramaxes. Continent is encountering weak tonnage supply. Supramxs are seeing around \$11,000 for Baltic to India and around \$6000 to US Gulf. A 56,000-tonner has seen around \$8,000 from the east Mediterranean to the US Gulf-Caribbean. In the Pacific Supramaxes are fixing trips with delivery Singapore via Indonesia to China for around mid USD 7k. While trips from N. China to Seasia is paying somewhere in the low USD 6'ks and market is softening as owners are keen on fixing their ships before Chinese Holidays in October.For Ultramaxes Nopac RV is in the region of USD 7k, while the short period market in the same area is a few hundred dollars above RV levels.

### GAS

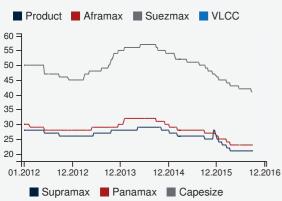
# Chartering

It has not been a busy week in the VLGC market as far as actual, confirmed fixtures is concerned, but the chartering mood was not too bad although it resulted in quite a few failed fixtures. The Baltic VLGC index continued its very steady, very modest upwards curve and gained some 5% over the week - it ended just over the USD 20 mark equal to USD 8,800 per day on a modern vessel. This is way under a sensible, sustainable level – at best it covers OPEX for a few owners. Most owners were hoping for a healthier recovery at this time of the year, but it appears the cargo market has cooled off somewhat and the west/east spreads are actually narrower than what they were a week or two ago. We are not convinced that the spot rates stand much chance to move upwards from the level they are at now in the foreseeable future. The cfr cargo market seems to be amply supplied and the prices have stabilized at best. The fleet balance in the first half of October looks OK, but in the second half of October a few more cargoes are needed to balance out the fleet supply. This is where the hopes of the owners lie; healthy FOB demand triggering freight demand to take some of the vessel length away. There are 8 more vessels to be delivered from the builders before the end of the year, we may see a couple of them holding back and become 2017 deliveries, though.



# Fearnleys Weekly Report

#### **Activity level** Tankers Dry Bulkers Others Low Moderate **Prices** Average Far Eastern Prices PRICES (mill usd) This week Last week Low 2016 High 2016 300'dwt 85 00 **VLCC** 85.00 85.00 92 00 150'dwt 55.00 55.00 63.00 Suezmax 55.00 110'dwt 45.00 45.00 45.00 51.00 Aframax Product 50'dwt 32.00 32.00 32.00 35.00 180'dwt 46 00 Capesize 41 00 41 00 41 00 Panamax 82'dwt 23.00 26.00 23.00 23.00 Supramax 64'dwt 21.00 21.00 21.00 24.50 LNGC 170'cbm - MEGI 186.0 186.0 186.0 203.0 100 90 80 70 60 50 40 30 12.2012 12.2013 12.2014 12.2015 01.2012



#### Market brief

| IVIAI KCT D      |          |           |           |          |           |
|------------------|----------|-----------|-----------|----------|-----------|
|                  |          | This week | Last week | Low 2016 | High 2016 |
| Rate of exc      | hange    |           |           |          |           |
| USD/JPY          |          | 100.6     | 100.8     | 100.4    | 118.6     |
| USD/KRW          |          | 1 096     | 1 115     | 1 090    | 1 234     |
| USD/NOK          |          | 8.10      | 8.31      | 8.08     | 8.96      |
| EUR/USD          |          | 1.12      | 1.11      | 1.07     | 1.15      |
|                  |          |           |           |          |           |
| Interest rate    | е        |           |           |          |           |
| LIBOR USD        | 6 mnths  | 1.24      | 1.26      | 0.85     | 1.26      |
| NIBOR NOK        | 6 mnths  | 1.32      | 1.27      | 1.05     | 1.32      |
|                  |          |           |           |          |           |
| Commodity        | prices   |           |           |          |           |
| Brent spot (USD) |          | 46.60     | 46.60     | 28.06    | 52.40     |
|                  |          |           |           |          |           |
| Bunker price     | es       |           |           |          |           |
| Singapore        | 380 CST  | 257.0     | 255.0     | 145.0    | 258.0     |
|                  | 180 CST  | 268.0     | 266.0     | 148.0    | 268.0     |
|                  | Gasoil   | 420.0     | 412.0     | 265.0    | 460.0     |
| Rotterdam        | 380 HSFO | 247.0     | 242.0     | 107.0    | 247.0     |
|                  | 180 CST  | 273.0     | 274.0     |          | 274.0     |
|                  | Diesel   | 408.0     | 402.0     | 245.0    | 452.0     |

## **NEWBUILDING**

Modest activity in the newbuilding market. Two separate chemical tanker orders in Korea and China by Hana Marine (3,500 dwt) and Sirius Rederi (7,999 dwt) respectively. No price reported. In addition, Topaz Energy placed an order for a couple of Module Carriers which comes on top of their 15 vessel original order for river transportation in Russia.

# **NEWBUILDING CONTRACTS**

| Туре       | No | Size      | Yard     | Buyer        | Del  | Price | Comm |
|------------|----|-----------|----------|--------------|------|-------|------|
| Chem       | 2  | 7999 dwt  | Dingheng | Sirius       | 2018 |       |      |
| Chem       | 1  | 3500 dwt  | Dae Sun  | Hana Marine  | 2018 |       |      |
| Heavy Lift | 2  | 15000 dwt | Vard     | Topaz Energy | 2018 | 20    |      |

# **SALE AND PURCHASE TRANSACTIONS**

| Туре | Vessel                  | Size    | Built | Buyer          | Price       | Comm.           |
|------|-------------------------|---------|-------|----------------|-------------|-----------------|
| MT   | BLS Liwa                | 47 128  | 2008  | Undisclosed    | 19,00       |                 |
| MT   | BLS Ruwais              | 47 128  | 2008  |                | 19,00       |                 |
| MT   | British Esteem          | 37 330  | 2003  | Soechi         | 10,50       |                 |
| MT   | British Explorer        | 37 321  | 2003  |                | 10,50       |                 |
| MT   | Torea                   | 37 069  | 2004  | Middle Eastern | 12,00       |                 |
| MT   | Zircone                 | 8 000   | 1993  | Undisclosed    | 4,00        |                 |
| MT   | Erowati                 | 6 688   | 1999  | Undisclosed    | Undisclosed |                 |
| ВС   | E.R. Borneo             | 198 987 | 2010  | Greek          | 21,00       |                 |
| ВС   | Shanghai Waigaoqiao 133 | 180 000 | 2016  | Undisclosed    | 33,00       |                 |
| ВС   | Thames                  | 74 444  | 2006  | Undiclosed     | 4,00        | Through auction |
| ВС   | Trident Legacy          | 57 000  | 2012  | Greek          | Undisclosed |                 |
| BC   | Seastar Empress         | 35 000  | 2011  | Undisclosed    | 5,50        | Cold layup      |
| BC   | Antonia                 | 34 655  | 2002  | Middle Eastern | 3,50        |                 |
| BC   | Seatstar Endurance      | 33 500  | 2011  | Undisclosed    | 6,00        |                 |
| ВС   | Urawee Naree            | 28 415  | 1997  | Undisclosed    | 3,35        |                 |
| ВС   | Vaereina                | 27 112  | 2008  | Undisclosed    | 4,90        |                 |
| BC   | Karystos                | 27 079  | 1996  | Syrian         | 2,50        |                 |

# **DEMOLITIONS**

#### Sold for demolition

| Vessel name         | Size   | Ldt    | Built | Buyer       | Price |
|---------------------|--------|--------|-------|-------------|-------|
| CONT JPS Debussy    | 80 251 | 26 353 | 2001  | Undisclosed | 317   |
| CONT APL Tourmaline | 60 323 | 21 672 | 1996  | Undisclosed | 270   |
| CONT APL Turquoise  | 60 323 | 21 558 | 1996  | Undisclosed | 270   |
| CONT Box Emma       | 68 120 | 20 180 | 2003  | Undisclosed | 280   |
| CONT APL Egypt      | 66 922 | 20 046 | 2000  | Indian      | 282   |
| CONT Bella          | 58 814 | 18 844 | 2002  | Indisclosed | 317   |
| M/V Thor Endeavour  | 42 529 | 9 016  | 1995  | Bangladeshi | 308   |
| M/V Ocean Armonia   | 39 013 | 7 000  | 1985  | Pakistani   | 298   |
| GC Chenatu          | 25 661 | 9.396  | 1991  | Indian      | 253   |