

Fearnleys Weekly Report

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■ LR2 ■ LR1 ■ MR

TANKERS

Crude

The general activity for the VLCCs was steady the last week. Rates remain a 'rollercoaster' and feels like it is more driven by sentiment than changes in fundamentals. Rates both in the Meg and also in West Africa corrected down early in the week but have rebounded some towards the end. A bit of 'who-blinks-first-game' out there for the time being. BOT May program came out thinner than some had expected and charterers are trying to hold back. Owners are still hoping for more April stems prior to Saudi stem confirmations over the week-end. Wafr/East already working dates upto third decade May and could correct up above last down w60. The activity in West Africa has picked up for Suezmaxes after several weeks with rates moving sideways. Due to unexpected injection bbls for end April load ex Nigeria load in combination with tight position list for Ely May it has created a stronger momentum for owners with firming rates. The Med/Black sea remains slow at time of writing with the April loading program in the Black covered. In the East activity seems to have settled for now, but with the May Basrah cargo program out, it might create enough commotion for the rates to hold. The North Sea and Baltic markets have been on its way down since last week, but with a massive Urals program this month, that could easily change. We are also seeing several Aframaxes leaving the area, giving owners hope for a swift recovery. In the Med and Bsea we started the week with a long list of tonnage ready to fix. Charterers took the opportunity and almost fixed their whole April program in one go. Unfortunately for the Owners, the poss list has been so long that the charterers have managed to keep rates at bottom levels. Going forward we believe the market to remain at bottom levels, as we expect lower cargo activity for the week to come.

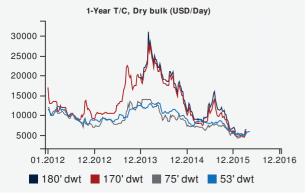
Product

- EAST OF SUEZ - The LR2 market in the Middle East remain soft this week also and we see rates around 1.75mill for MEG/UKC and about WS90 for MEG/JPN. Without too much activity to work with and a rather heavy position list, rates could potentially slide even further. In a typical fashion the LR1 market has followed suit with rates for MEG/JPN at around WS90 and MEG/UKC at USD 1.35mill. Activity is slumping and the already soft levels are looking shaky. As much as we would like to end on a high note saying "at least the MR market is kicking ass and taking name", that would be a lie. The truth is very similar to what is happening in the LR1 and LR2 markets, namely sluggish rates and quiet days. - WEST OF SUEZ - Even though we have seen a rather slow week in the LR2 market so far, a tighter position list has given owners a bit of momentum and as a result rates have started to firm. Currently we assess UKC/JPN at around 2-2.1mill, and with a couple of uncovered cargoes in the market the next few days will set the pace. The LR1 market has not been too eventful this week, but with a handful of fixtures reported in the market rate levels have gone held up at the least. In the Atlantic MR market have seen softening tendencies in the US Gulf and firming (apparently for real this time..) on the Continent. With talks of the gasoline-arb from Europe to the States activity has started to pick up with rates moving slowly but surely in the upward direction. Handy's trading in the Mediterranean has scored big this week with rates climbing some 35-40points since Friday on the x-MED trade.



Fearnleys Weekly Report

Activity level								
Capesize	Panama	(Supramax					
Moderate	Firmer		Stab					
Rates	This week	Last week	Low 2016	High 2016				
CAPESIZE (usd/day, usd/tor	nne)							
TCT Cont/Far East (180' dwt)	11 000	8 700	6 100	12 200				
Tubarao / R.dam (Iron ore)	4.10	3.70	2.00	4.10				
Richards Bay/R.dam	3.30	2.90	2.00	3.30				
PANAMAX (usd/day, usd/tor	nne)							
Transatlantic RV	6 700	5 500	1 400	6 700				
TCT Cont / F. East	10 000	9 500	5 000	10 000				
TCT F. East / Cont	650.0	600.0	250.0	650.0				
TCT F. East RV	4 600	4 400	1 925	4 700				
Murmansk b.13-ARA 15/25,000 sc	5.50	4.90	3.60	5.50				
SUPRAMAX (usd/day)								
Atlantic RV	6 500	5 000	2 510	6 500				
Pacific RV	5 500	5 000	2 000	5 500				
TCT Cont / F. East	10 500	9 750	5 100	10 500				
1 YEAR T/C (usd/day)								
Capesize 180,000 dwt	6 500	6 300	5 000	7 000				
Capesize 170,000 dwt	6 000	5 700	4 500	6 000				
Panamax 75,000 dwt	5 750	5 000	4 250	5 750				
Supramax 53,000 dwt	6 000	5 800	4 900	6 000				
Baltic Dry Index (BDI):	567	500	n/a	n/a				



Activity level									
COASTER	15-23,000	cbm	82,00	0 cbm					
Moderate	Low		Lo	w					
LPG Rates		* E	xcl. waiting	time, if any					
SPOT MARKET (usd/month)*	This week	Last week	Low 2016	High 2016					
VLGC / 84,000	550 000	635 000	550 000	1 765 000					
LGC / 60,000	715 000	815 000	715 000	1 500 000					
MGC / 38,000	895 000	915 000	895 000	1 075 000					
HDY / 22,000	860 000	880 000	860 000	920 000					
ETH / 10,000	500 000	510 000	500 000	530 000					
SR / 6,500	440 000	440 000	440 000	460 000					
COASTER Asia	142 500	142 500	142 500	155 000					
COASTER Europe	170 000	175 000	170 000	190 000					
LPG/FOB prices (usd/tonn	ie)	Propa	ne Buta	ne ISO					
FOB North Sea / ANSI		252	2.5 256	6.0					
Saudi Arabia / CP		320	0.0 350	0.0					
MT Belvieu (US Gulf)		241	.0 259	9.4 270.3					
Sonatrach : Bethioua		260	0.0 295	5.0					
LNG									
SPOT MARKET (usd/day)	This week	Last week	Low 2016	High 2016					
East of Suez 155-165'cbm	30 000	30 000	29 000	30 000					
West of Suez 155-165'cbm	32 000	32 000	29 000	32 000					
1 yr TC 155-165'cbm	30 000	30 000	30 000	35 000					

DRY BULK

Capesize

Its has been a positive freight market for the past few weeks, however this week the market is taking a small breather. The activity level has dropped and freight rates followed. The main driver of the latest market increase has been the high activity from the west Australian mining companies. This week the activity on this route have slowed down, and the wc Aussie/China freight level have dropped rom around usd 4 pmt to usd 3,70 pmt. Though the Atlantic market is also showing more positive tendencies, with higher activity and increased freight rates. Despite a small dip down again now in the Cape market, it is for the first time this year a bit more optimism in the market.

Panamax

The Panamax market continues to firm in both hemispheres this week. The grain season out of ECSA is the main driver, and has again put pressure on the North Atlantic. It was rumored mid week a Kmax had fixed 11k APS SW Pass for a tct to Continent. Another Kmax fixed USD 6,650 retro Spore for ECSA/Feast while NoPac rounds are being fixed in the low/mid 4k. The lack of early ships force charterers to fix ballasters and if we take into consideration the number of ships that are tied up in the long duration of ECSA/Feast, we do believe in a firm couple of weeks ahead of us. The period market is back into play and a kmax fixed at USD 6,300 for abt 11/15 mos.

Supramax

Supra numbers have improved across the board. Notably grains from East Coast South America are commanding high numbers. Also positions on the continent are getting big numbers for scrap cargo. The USG market which was lagging has now turned the corner and now paying improved numbers albeit the cargos are mainly petcoke. The short period market is still relatively active and good units now can expect to achieve something starting with a USD 6 in front. The transaction volume in the East is slowing leading players to believe we may have reached a temporary top

GAS

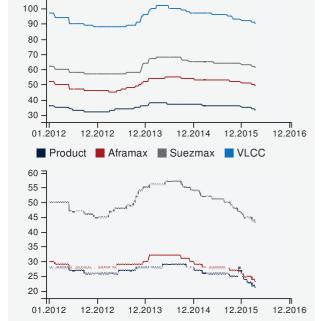
Chartering

The VLGC market has been much less busy this week than last week. One reason for the market silence is of course MEG lifters' wait for suppliers' acceptances of May loading nominations. The few fixtures talked about in the market have been Baltic related (monthly averages), i.e. we will not know the actual rates until April is over. The Baltic VLGC index has kept on dropping in small increments and is on it's way to 25 USD per ton. Very few, if anyone, in the market was able to foresee that the index would come that low in April. April has been the month of Hallelujah for the VLGC owners in recent years, but it seems April 2016 will be quite the opposite. As crude prices have gone up a bit recently the bunker prices have risen by some 25% over a fortnight and therefore impacts the net voyage results negatively. The current Baltic level barely returns USD 17,000/day on a modern vessel, however, the good news is that there has not been much idletime in the fleet as the owners have been able to accommodate the spreads the recent market have allowed. On the SandP side, the Indian VLGC has grown by one unit when GESCO acquired a 1996 built vessel only weeks after the previous addition. The most interesting about the latest transaction is the price of USD 27M, obviously 2nd hand prices have come down along with the freight market sentiment ahead.



Fearnleys Weekly Report

Activity level Tankers Dry Bulkers Others Slow Slow Slow **Prices** Average Far Eastern Prices PRICES (mill usd) This week Last week Low 2016 High 2016 **VLCC** 90.00 92 00 300'dwt 90.00 90.50 150'dwt 61.00 61.50 61.00 63.00 Suezmax 110'dwt 49.00 49.50 49.00 51.00 Aframax Product 50'dwt 33.00 33.50 33.00 35.00 180'dwt 43 00 Capesize 43 00 43 50 46 00 Panamax 26.00 82'dwt 23.00 23.50 23.00 Supramax 64'dwt 21.00 21.50 21.00 24.50 LNGC 160'cbm - DFDE 190.0 190.0 190.0 193.0 **LNGC** 170'cbm - DFDE 196.0 196.0 196.0 203.0



Market brief

		This week	Last week	Low 2016	High 2016
Rate of exc	hange				
USD/JPY		109.1	110.4	109.1	118.6
USD/KRW		1 147	1 156	1 147	1 234
USD/NOK		8.25	8.35	8.25	8.96
EUR/USD		1.13	1.13	1.07	1.13
Interest rat	te				
LIBOR USE	6 mnths	0.89	0.89	0.85	0.91
NIBOR NO	K 6 mnths	1.09	1.05	1.05	1.23
Commodity	y prices				
Brent spot ((USD)	44.09	38.84	28.06	44.09
Bunker pri	ces				
Singapore	380 CST	197.0	172.0	145.0	197.0
	180 CST	208.0	177.0	148.0	208.0
	Gasoil	374.0	315.0	265.0	374.0
Rotterdam	380 HSFO	176.0	142.0	107.0	176.0
	180 CST		159.0		185.0
	Diesel	356.0	298.0	245.0	356.0

■ Supramax ■ Panamax ■ Capesize

NEWBUILDING

Only one order to report this week. MSC has placed an order at STX France for up to 4 "World Class" 5400pax Cruise vessels. Delivery slated from 2022. These ships are designed to run on LNG Dual fuel. After this latest order, the cruise world fleet is set to grow to more than 370 ships by 2026, an increase of 55 ships from this year. All vessels, expect 1, to be delivered from European yards where the order book now stretches into 2026.

NEWBUILDING CONTRACTS

Туре	No	Size	Yard	Buyer	Del	Price	Comm
Cruise	2	200000 GT	STX France	MSC	2022-2026		LOI, Dual Fuel

SALE AND PURCHASE TRANSACTIONS

Туре	Vessel	Size	Built	Buyer	Price	Comm.
MT	Stresa	105 357	2002	Far Eastern	19,50	
MT	St. Johannis	51 218		US Investors	,	Incl. 5 yr T/C back at \$15,000/day
MT	St. Marien	51 218	2007			Incl. 5 yr T/C back at \$15,000/day
MT	Lodestar Grace	14 298	2002	S. Korean	11,30	
MT	Global Triton	12 990	2006	Japanese	12,00	
MT	Zhong Da You 56	11 094		Chinese	10,50	
MT	Simay G	7 100	2013	Undisclosed	11,00	
ВС	Dong-A Leto	179 221	2010	Singaporean	45,00	Enbloc
ВС	Dong-A Ether	179 213	2011	0 1		
ВС	Serenata	75 561	2006	Greek	6,60	
ВС	Ataman	72 867	2001	Chinese	3,50	
ВС	Julius Oldendorff	53 702	2005	Greek	3,80	
ВС	Lemessos	53 571	2008	Greek	30,00	Enbloc for low \$30.0 m
ВС	Luzon	53 507	2009			
ВС	Laguna	53 477	2009			
ВС	Livorno	53 428	2009			
ВС	Longkou	53 408	2008			
ВС	Limas	53 406	2009			
ВС	Ocean Chie	52 370	2003	Chinese	4,40	
ВС	Harrier	50 296	2001	Greek	3,30	
ВС	JS Phoenix	50 244	2000	Chinese	3,10	
ВС	Marylebone	48 377	2001	Undisclosed	3,00	

DEMOLITIONS

Sold for demolition

Vaccal name	Cina	Lala	Desila	Dinier	Price
Vessel name	Size	Ldt	Built	Buyer	Price
MV K Cosmos	240 853	29 453	1992	Bangladeshi	306
MV Front Climber	169 146	23 470	1991	Pakistani	307
MV C. Harmony	149 321	18 000	1994	Bangladeshi	306
CONT Swaziland	82 275	28 544	1998	Indian	300
MV Pioneer Atlantic	69 146	11 351	1998	Pakistani	307
MV Ënergy Ranger	45 945	8 201	1996	Bangladeshi	296
MV Ocean Rider	41 712	8 400	1996	Bangladeshi	293
CONT Kota Akbar	22 257	8 998	1993	Bangladeshi	204